

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. Lease Serial No.

NM0556290

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

CANTER FEDERAL # 002

9. API Well Number

30-15-10267

10. Field and Pool, or Exploratory

Burton Flat BONE SPRINGS

11. Sec., T., R., M., on Block and Survey

Or Area S-10, T-20S, R-29E

12. County/Parrish

EDDY

13. State

NM

17. Elevations:

(DF, RKB, RT, GL)*

3315 - GL

1a. Type Of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type Of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other:

2. Name Of Operator

Ray Westall Operating

3. Address

P.O. Box 4 - Loco Hills, New Mexico 88255

4. Location Of Well (Report location clearly and in accordance with Federal requirements)

At Surface: 990' FNL & 990' FEL - UNIT LETTER - A, SECTION - 10, TOWNSHIP - 20S, RANGE - 29E

At Top Prod. Interval Reported Below:

At Total Depth:

14. Date Spudded

07/20/85

15. Date T.D. Reached

16. Date Completed

☐ D&A ☒ Ready to Produce

05/14/03

18. Total Depth: MD

TVD

19. Plug Back T.D.:

MD 10465'

TVD

20. Depth Bridge Plug Set: MD 10490'

T + 35' cement

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was Well Cored? ☐ No ☐ Yes (submit analysis)

Was DST Run? ☐ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Volume (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 8026' - 8036'			8026' - 8036'	.38	20	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Ect.

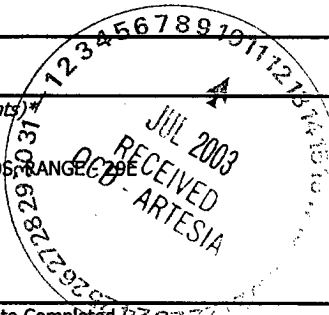
Depth Interval	Amount and Type of Material
8026' - 8036'	ACIDIZE WITH 2000 GALS 15% SRA
8026' - 8036'	FRAC WITH 43,000 GALS MEDALLION 3000 WITH 67,500 # ECONOPROP 20/40, 17,000 # SUPER DC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/14/03	06/06/03	24	>	17	0	25	43.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			>					Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			>					LES BABYAK PETROLEUM ENGINEER	



ACCEPTED FOR RECORD

28c. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28d. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production >	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, ect.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, ect.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical / Mechanical Logs (1 full set required) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeanette C. WestallTitle Production Secretary

Signature

Jeanette C. WestallDate 07/08/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hour Rate >	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

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5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

Name (please print) Jeanette C. Westall Title Production Secretary
Signature Jeanette C. Westall Date 07/08/03

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