(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT 1301 W. Grand Avenue Expires: November 30, 2000
WELL COMPLETION OR RECOMPLETION REPORT AND 188210 S. Lease Serial No.
NM0556290

1a. Type	Of Well X	Oil Well	Gas V			Dry	, 🔘	Other	<b></b>					Indian	, Allottee or			
b. Type Of Completion New Well X Work Over Deepen Plug Back X Diff. Resvr,.  Other:													7. Unit or CA Agreement Name and No.					
2. Name	Of Operator												8. Le		ame and We			
7 Addm.		ay Westall C	peratin	ıg						7 KK	67897	-	0.40		TER FEDERA	L # 002	!	
3. Addres		O Box 4 - I	oco Hil	ls Ne	w Me	xico 88	255		12	,5		13	9. AP	ı weii	Number 30-15-10	067		
P.O. Box 4 - Loco Hills, New Mexico 88255  4. Location Of Well (Report location clearly and in accordance with Federal requirements)*												10 F	30-15-10267 10. Field and Pool, or Exploratory					
E 20- 5													Burton Flat BONE SPRINGS					
At Surface: 990' FNL & 990' FEL - UNIT LETTER - A, SECTION - 10, TOWNSHIP - 205 RANGE (2015)												11. S	11. Sec., T., R., M., on Block and Survey					
2 ARTED												6 0	Or Are	a S-10,	T-20S,	R-29E	·	
At Top Prod. Interval Reported Below:												12. C	•	/Parrish		13. St	ate	
	-1 D44								12	<b>)</b> .	- ,			EDDY NM  17. Elevations:			М	
14. Date	al Depth:	115	Date T.	D Pas	chad			16 Da	to Comp	C C	\$ <b>7</b> 52324	4 ( ·		(DF, RKB, RT, GL)*				
14. Date	Spadued	13.		D. Kea	a icu	•		10.00		X		roduce		DF, KI	KD, K1, GL)			
07/20/85 05/14/03 3315 - GL																		
18. Total	Depth: MD					19. Plu	g Back T	.D.: MC	10465	i		20. [	epth Bri	dge Pl	lug Set: MD	1049	0'	
	TVD		······································					TV	D			<u> </u>				T + 35	ceme	ent
21. Type	Electric & Other I	Mechanical Log	ıs Run (S	ubmit d	copy of	each)				22.	Was Well Co	red?		No	Yes	s (subm	it anal	lysis)
											Was DST Ru	n? 🗀	No		Yes (Sub	mit Repo	ort)	
									1		Directional S	urvey?		No	Yes	(Subm	it Cop	y)
23. Casin	g and Liner Reco	rd <i>(Report</i>	all string	ıs set ir	well)													
								Cementer	1	o. of S		Slurry	Volume					*******
Hole Size	Size/Grade	Wt.(#/ft.)	Top (	MD)	Bottom (MD) Depth			Depth	Type of Cement			(Bl	BL)	L) Cement Top*			nt Pul	lled
						<del></del>			<u> </u>					_				
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							_	····						<u> </u>		<b>-</b>		
												····				-		
24. Tubir	g Record															<u> </u>		
Size Depth Set (MD) Packer Depth (MD) Si					ize Depth Set (MD) Packer Depth (MD) Size						Size	Depth Set (MD) Packer Depth (MD)						
					l	1		<u> </u>										
25. Produ	ucing Intervals	Тор		Pa	ottom	26.		tion Record			Ci			11-1-		1 5 7	<u> </u>	·
A) 8026'	- 8036'	100 100			8026' - 8			rforated Inf	leivai		Size .38		INO	. Hole	:5	Реп.	Statu	<u>s</u>
B)					0020 - 6			0000	1000			.50		20				
C)												_						
D)					_						-							
27. Acid,	Fracture, Treatm	ent, Cement S	queeze, E	ct.														
	Depth Inter	val									Amou	nt and Ty	pe of Ma	terial				
	- 8036'							GALS 15%		:								
8026	- 8036'	FRAC	FRAC WITH 43,000 GALS MEDALLION 3000 WITH 67,500 # ECONOPRO							PROP 20,	ROP 20/40, 17,000 # SUPER DC							
··· ···											<del></del> -				<del> </del>			
28. Produ	ıction - Interval A							<del></del>										
Date First	Test	Hours	Test			Oil	(	as	Water		Oil Gravity	Gas			Production	Method	j	
Produced	Date	Tested	Produ	ction		BBL	1	1CF	BBL		Corr. API	Gravit	у					
05/14/03	06/06/03	24		>		17		0	25		43.0		** ***	F	P	umping		
Choke	Tbg. Press.	Csg.		24 Hour		Oil		Gas	Water		Gas : Oil		Well Status					
Size Flwg. SI Press. Rate					BBL.		MCF BBL		l	Ratio	IIAC	CEPTI	OR RECORD					
28a. Production - Interval B																		
Date First		Hours	Test			Oil	Ta	as	Water		Oil Gravity	Gas			Production	Method	- +	
Produced		Tested		Production		BBL		MCF	BBL		Corr. API	16 1	iravity JU		Production Meth			
				>									. ,					
Choke	Tbg. Press.	Csg.	24 Ho	ur		Oil		as	Water	- 1	Gas : Oil	Well	tatus	EC 5	BABYAK			
Size	Flwg. SI	Press.	Rate			BBL	1	1CF	BBL		Ratio	1 ,	L PETRO	LEU	MENGIN	EER		
	<u> </u>	<u> </u>		>					l			¥						

28c. Produc	ctión - Intervai (	;									
Date First	Date First Test		Test	Oil Gas		Water	Oil Gravity	Gas	Production Method		
Produced	Produced Date Tested		Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Choke Tbg. Press. Csg.		> 24 Hour	Oil	Gas	Water	Gas : Oil	Well Status			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status	•		
Size riwg. Si Pro		11033.	\	552			Kado				
28d. Produc	ction - Interval										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	roduced Date Tested		Production >	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status			
Size Flwg. SI		Press.	Rate	BBL	MCF	BBL	Ratio	•			
29. Disposition of Gas (Sold, used for fuel, vented, ect.)											
30. Summa	ry of Porous Zo	nes (Include i	Aquifers)				3:	1. Formation (Lo	og) Markers		
Show a	Il important zor	as of porosity	and contents the	roof: Coro	d intervals	and					
	•		iterval tested, cus								
	and shut-in pre			mon uscu,	diffe tool o	pen,					
						<del></del>			Тор		
Form	ation	Top Bo	ottom De	scriptions,	Contents, e	ect.		Name	Meas. Depth		
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32. Addition	nal remarks (inc	dude plugging	procedure):								
									•		
33 Circle of	nclosed attachr	nents:									
JJ. CITCLE E	naoscu attacili	iiciiiG.									
1. Elect	trical / Mechani	cal Logs (1 ful	l set required)	2	. Geologic	Report	3. DST Repo	rt 4. Di	irectional Survey		
			ement verification		. Core An		7. Other:				
34 Thorob	/ cortify that th	e foregoing	nd attached info	ation is as	nnleto	correct == -	otorminad frame	nunilable 3	s (see attached instructions)*		
J. 1 ((C) CD)	, ceruiy tilat til				inpiete and	correct as a	etermineu mom all	avanable record	is (see autached instructions)*		
Nam (pleas	se print)	Jean	ette C. Westall	0 //	1		Title	Production	n Secretary		
Signature	gear	utti	C. Wu	ital		, , , , , , , , , , , , , , , , , , ,	Date	07/08/03			
Title 18 U.S.	C. Section 1001	and Title 43	U.S.C. Section 121	12. make it	a crime for	any nerson	knowingly and wil	Ifully to make to	any department or agency of the		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

28c. Produc	ction - Interval	С										
Date First Test		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Produced Date		Production	BBL	MCF	BBL	Corr. API	Gravity				
			>	1								
Choke	Tbg. Press.	Csg.	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
			>									
28d. Produc	tion - Interval	D										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
			>		·							
Choke	Tbg. Press.	Csg.	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	1				
			>					İ				
29. Disposition of Gas (Sold, used for fuel, vented, ect.)												
30. Summa	ry of Porous Z	ones (Include	Aquifers)		3	1. Formation (Lo	g) Markers					
Show al	l important zoi	nes of porosity										
all drill-	stem tests, inc	luding depth i	nterval tested, cus	hion used, 1	time tool o	pen,						
flowing	and shut-in pr	essures and re	ecoveries.									
	1								Тор			
Form	ation	Top B	ottom De	scriptions, Contents, ect.			<u> </u>	Name	Meas. Depth			
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								727	(2.0)			
32. Addition	nal remarks (in	clude plugging	procedure):					/5	6505 PS ES 25 75 0 18 18 18 18 18 18 18 18 18 18 18 18 18			
								\	1920 10th			
									3522324			
33. Circle e	nclosed attach	ments:						·				
1. Elect	trical / Mechan	ical Logs (1 fu	ll set required)	2	<ol><li>DST Repo</li></ol>	DST Report     4. Directional Survey						
5. Sund	fry Notice for p	olugging and c	ement verification	$\epsilon$	7. Other:							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
		_							•			
Nam (pleas	se print)	Jear	nette C. Wesțal	<u> </u>	Title Production Secretary							
	^. <b>-</b>	#	@ 111.	+ 1	7		<del></del>					
Signature	_ la	rem	$\underline{\cup}$ $\underline{\vee}$		<u> </u>		Date	07/08/03	,			
C 11 M 2 FM 2 FM 2 M 100	1											
Title 18 U.S.	C. Section 100	1 and Title 43	U.S.C. Section 12	12, make it	a crime fo	r any persor	knowingly and wi	lifully to make to	any department or agency of the			

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.