

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED

JUN 27 2019

DISTRICT II-ARTESIA

CONSERVATION DIVISION
 1230 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-31906

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 36 Township 18S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3460' GR

7. Lease Name or Unit Agreement Name
Suburb AZS State

8. Well Number

1

9. OGRID Number

7377

10. Pool name or Wildcat

Penasco Draw; San Andres Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hrs. prior to
 any work done.

1. POOH w/ production equipment

2. Make GR and JB run to 5,755' and tag existing plug

3. Plug #1: RIH w/ tbg. and spot a 25sx Class "C" cmt plug on top of existing plug at 5,505'-5,755'. Covers Wolfcamp top

4. Load the hole w/ plugging mud

5. Plug #2: Spot a 25sx Class "C" cmt. plug at 4,240'-4,490'. Covers Abo top. WOC and tag

6. Plug #3: Spot a 25sx Class "C" cmt. plug at 3,560'-3,810'. Covers Tubb top

7. Plug #4: RIH w/ WL and set CIBP at 2,180'. Spot a 25sx Class "C" cmt plug on top of CIBP at 1,930'-2,180'. Covers Open Glorieta perfs and Glorieta top — WOC & Tag

8. Plug #5: RIH w/ WL and set CIBP at 1,340'. Pressure test Csg. RIH w/ WL and perforate at 1,250'. Attempt to establish injection rate. Spot/Squeeze a 25sx Class "C" cmt plug on top of CIBP at 1,090'-1,340'. PU tbg about cmt, close annular and attempt to squeeze. WOC and tag. Covers open SA perfs and 8 5/8 csg shoe.

9. Plug #6: Spot a 25sx Class "C" cmt plug at 625'-875'. Covers San Andres top

10. Plug #7: RIH w/ WL and perforate at 580'. Attempt to establish an injection rate. Spot a 25sx Class "C" cmt plug at 330'-580'. Covers Surface csg. Shoe

11. Plug #8: RIH w/ WL and perforate at 150'. Attempt to establish circulation up 13 3/8 by 8 5/8 annulus. Spot a 15sx Class "C" cmt plug at 150'-surface. If circulation is established, Circulate and in/out plug from 150'-Surface

12. Cut off wellhead and weld on DHM per COA. Clean location as per regulation.

Spud Date:

Rig Release Date:

* See Attached COA's Must be Plugged by 6/28/20

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

June 25, 2019

Type or print name

Jeremy Haass

E-mail address:

jeremy_haass@eogresources.com

PHONE:

575-748-4311

For State Use Only

APPROVED BY:

TITLE

STAFF Mgr

DATE

6/28/19

Suburb AZS State #1

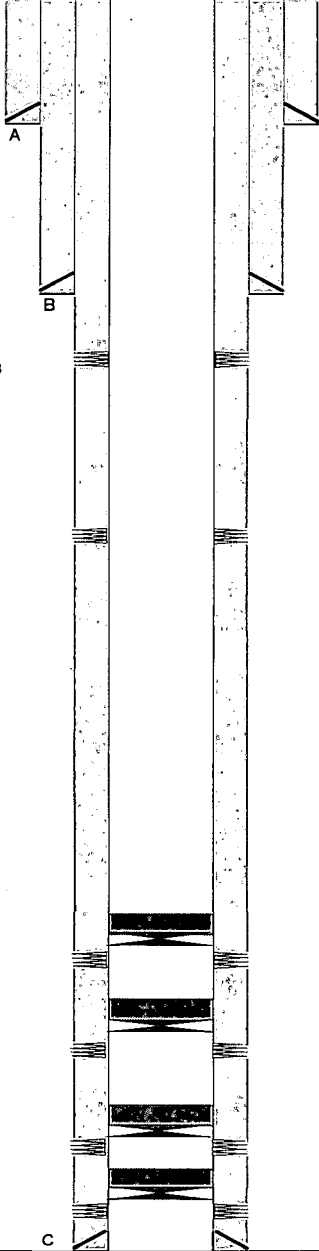
Sec-TWN-RNG:
FOOTAGES:

36-18S-25E
660' FNL & 660' FEL

API:
GL:
KB:

30-015-31906

COMMENTS



San Andres Perfs: 1390-1504

SA-Yeso Perfs: 2226-2644

CIBP w/ 35' cmt @ 5790

WC Perfs: 5840-5874

CIBP w/ 35' cmt @ 6194

Cisco/WC Perfs: 6244-6678

CIBP w/ 35' cmt @ 8224

Strawn Perfs: 8358-8542

CIBP w/ 35' cmt @ 8913

Morrow Perfs: 9102-9112

CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC by
A	17 1/2	13 3/8	48	H-40 8R STC	0	528 1/2	600	CIRC	
B	12 1/4	8 5/8	24	J-55 8R ST&C	0	1200 1/2	625	CIRC	
C	7 7/8	5 1/2	15 & 17#	P-110 & J-55	0	9,340	1300	CIRC	

FORMATION TOPS

FORMATION	TOP	FORMATION	TOP
San Andres	752	Morrow	8963
Glorieta	2114		
Tubb	3759		
Abo	4437		
Wolfcamp	5702		
Canyon	7650		
Strawn	8274		
Atoka	8681		

Perforation Detail

Formation	Top	Bottom	Treatment	Notes
Morrow	9102	9112	1500gal 7 1/2% Morrow acid	
Strawn	8358	8542	2250gal acid	
Wolfcamp/Cisco	6244	6678		
Wolfcamp	5840	5874		
San Andres-Yeso	2226	2644	Acidize and frac	
San Andres	1390	1504	acidize and frac	

ADDITIONAL DETAIL

Nov. 2006	Set 5 1/2 CIBP @ 8913 w/ 35' cmt and perf Strawn
	Set 5 1/2 CIBP @ 8224 w/ 35' cmt and perf Wolfcamp/cisco
May 2007	perf wolfcamp
March 2008	5 1/2 CIBP @ 6194 w/ 35' cmt. CIBP @ 5790 w/ 35' cmt
	perf San Andres-Yeso @ 2226-2644 & acidize & frac
June 2008	Perf San Andres @ 1390-1504 & acidize and frac

Prepared by: JDE

6/24/2019

PBTD: MD
TD: 9,354 MD

Suburb AZS State #1				Sec-TWN-RNG: 36-18S-25E		API: 30-015-31906	
COMMENTS				FOOTAGES: 660' FNL & 660' FEL		GL: KB:	
Plug #8: Sur. Plug							

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)