Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE DEPARTMENT OF TH

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON LEGIS A INTESTAL DO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					Lease Serial No. NMNM112907 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM138288								
							1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CRAIG FEDERAL COM 2H	
							Name of Operator COG OPERATING LLC	LY M	9. API Well No. 30-015-44209-00-S1				
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 575-748-1549			10. Field and Pool or Exploratory Area WC G 03 S262631M WILDCAT									
4. Location of Well (Footage, Sec., T			11. County or Parish,	State									
Sec 1 T26S R26E NWNW 675 32.077152 N Lat, 104.252769		EDDY COUNTY, NM											
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTI	HER DATA							
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION												
☑ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off							
_	☐ Alter Casing	🗖 Нус	Iraulic Fracturing	☐ Reclama	ition	■ Well Integrity							
☐ Subsequent Report	□ Casing Repair	□ Nev	☐ New Construction ☐		lete	Other							
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Ter		☐ Tempora	varily Abandon Venting and/or Flaing								
	☐ Convert to Injection	Plug	☐ Plug Back ☐ Water Di		isposal								
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	locations and measur n file with BLM/BIA le completion or reco	red and true ver Required sub mpletion in a n	rtical depths of all perting sequent reports must be ew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once							
COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE CRAIG FEDERAL COM #2H.													
FROM 6/15/19 TO 9/13/19.						RECEIVED							
# OF WELLS TO FLARE: 2 CRAIG FEDERAL COM #2H: CRAIG FEDERAL COM #12H		; n			JUN 2 .5 2019								
BBLS OIL/DAY: 465 MCF/DAY: 6,000			Accepted for recordistrict in ARTESIAO.C.D.										
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING L	C, sent to the Ca	rlsbad	•								
Name (Printed/Typed) CATHY SEELY			Title ENGINEERING TECH			<u> </u>							
Signature (Electronic Submission)			Date 06/04/20)19									
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE								
Approved By /s/ Jonathon Shepard			Title Peiro	leum F	nnineer	JUM.e2 1 2019							
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive conductive the applicant to conductive the	Carlst	ad Fie	eld Office										
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any p	erson knowingly and	willfully to ma	ke to any department or	agency of the United							

Additional data for EC transaction #467486 that would not fit on the form

32. Additional remarks, continued

REASON: UNPLANNED MIDSTREAM CURTAILMENT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.