JUL 0 1 2019

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480

Energy, Minerals & Natural Resources Department CTII ARTESIAO C.D.

Revise
OIL CONSERVATION DIVISION DISTRICTION Submit one con

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

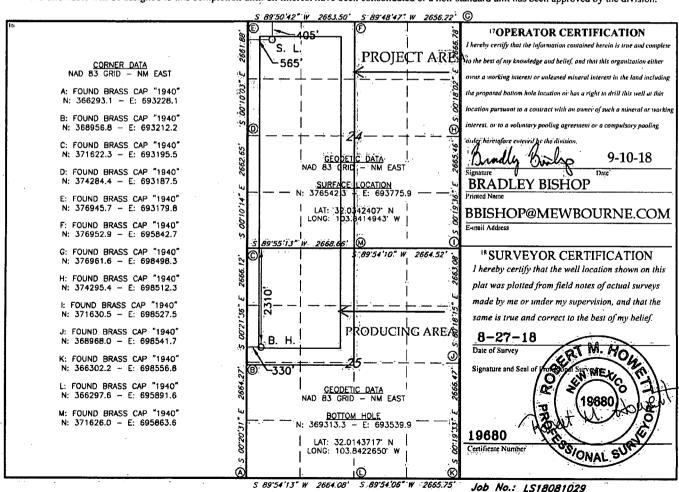
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	46/6	1	<sup>2</sup> Pool Cod <b>9822</b> 0	· 1	PURPLE SAGE WOLFCAMP GAS				
<sup>4</sup> Property Code 325820					6 Well Number  1 H				
70GRID NO. 14744				9Elevation 3140'					
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>D</b> (	24	26S	30E		405	NORTH	565	WEST	EDDY
			11 ]	Bottom I	Iole Location	If Different Fro	om Surface		-
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	. 25	26S	30E		2310	NORTH	330	WEST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15	Order No.	^	· · · · · · · · · · · · · · · · · · ·	*	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Rul 7-2-19



APD ID: 10400033962

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

## Drilling Plan Data Report

Submission Date: 09/18/2018

Highlighted data reflects the most

recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Number: 1H

Show Final Text

Well Name: LINDALE 24/25 W1DE FED Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

## **Section 1 - Geologic Formations**

Formation			True Vertical	Measured			Producing
. ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	UNKNOWN	3140	27	27		NONE	No
2	RUSTLER	2221	919	919	DOLOMITE,ANHYDRIT E	USEABLE WATER	No
3	CASTILE	839	2301	2301	SALT	NONE	No
4	BASE OF SALT	-499	3639	3639	SALT	NONE	No
5	LAMAR	-614	3754	3754	LIMESTONE	NATURAL GAS,OIL	No
6	BELL CANYON	-649	3789	3789	SANDSTONE	NATURAL GAS,OIL	No
7	CHERRY CANYON	-1542	4682	4682	SANDSTONE	NATURAL GAS,OIL	No
8	MANZANITA	-1718	4858	4858	LIMESTONE	NATURAL GAS,OIL	No
9	BRUSHY CANYON	-2736	5876	5876	SANDSTONE	NATURAL GAS,OIL	No
10	BONE SPRING	-4547	7687	7687	LIMESTONE,SHALE	NATURAL GAS,OIL	No
11	WOLFCAMP	-7810	10950	10950	LIMESTONE,SHALE,SA NDSTONE	NATURAL GAS,OIL	Yes

## **Section 2 - Blowout Prevention**

Pressure Rating (PSI): 5M

Rating Depth: 18418

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for use of a flexible choke line from the BOP to Choke Manifold. Anchors not required by manufacturer A multi-bowl wellhead is being used. See attached schematic

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly