

District I,
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 | | ² OGRID Number 16696 |
| | | ³ Reason for Filing Code/ Effective Date – NW |
| ⁴ API Number 30 – 015-44729 | ⁵ Pool Name PURPLE SAGE WOLFCAMP | ⁶ Pool Code 98220 |
| ⁷ Property Code: 320767 | ⁸ Property Name: CORRAL FLY 35-26 FEDERAL COM | ⁹ Well Number: 34H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 2 | 25S | 29E | | 434 | NORTH | 1308 | EAST | EDDY |

¹¹ Bottom Hole Location FTP- 350' FSL 2133' FEL LTP- 400' FNL 2186' FEL

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| B | 26 | 24S | 29E | | 237 | NORTH | 2190 | EAST | EDDY |
| ¹² Lse Code F | ¹³ Producing Method Code : F | ¹⁴ Gas Connection Date: 3/16/19 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|---|---------------------|
| 214754 | LPC CRUDE OIL, INC. | O |
| 151618 | ENTERPRISE FIELD SERVICES LLC | G |
| | | |
| | | |
| | | |
| | | |
| | | |

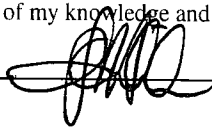
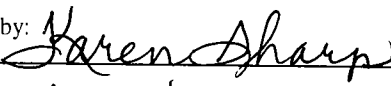
IV. Well Completion Data

| ²¹ Spud Date 10/2/18 | ²² Ready Date 3/15/19 | ²³ TD 20705'M 10366'V | ²⁴ PBDT 20571'M 10365'V | ²⁵ Perforations 10687-20541' | ²⁶ DHC, MC |
|------------------------------------|-------------------------------------|-------------------------------------|---------------------------------------|--|-----------------------|
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 14-3/4" | 10-3/4" | 454' | 410 | | |
| 9-7/8" | 7-5/8" | 9715' | 1693 | | |
| 6-3/4" | 5-1/2" | 20649' | 857 | | |
| | | | | | |

V. Well Test Data

| ³¹ Date New Oil 3/17/19 | ³² Gas Delivery Date 3/16/19 | ³³ Test Date 3/30/19 | ³⁴ Test Length 24 HRS. | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure 2319 |
|---------------------------------------|--|------------------------------------|--------------------------------------|-----------------------------|-------------------------------------|
| ³⁷ Choke Size 40/128 | ³⁸ Oil 4043 | ³⁹ Water 8133 | ⁴⁰ Gas 9203 | | ⁴¹ Test Method F |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| | |
|---|---|
| Signature:  | Approved by:  |
| Printed name: Jana Mendiola | Title: Staff Mgr |
| Title: Regulatory Specialist | Approval Date: 6-25-19 |
| E-mail Address: Janalyn_mendiola@oxy.com | Pending BLM approvals will subsequently be reviewed and scanned |
| Date: 6/11/2019 | Phone: 432-685-5936 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

| |
|---|
| 5. Lease Serial No. NMNM88139 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
| 8. Well Name and No. CORRAL FLY 35-26 FEDERAL COM 34H |
| 9. API Well No. 30-015-44729 |
| 10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP |
| 11. County or Parish, State EDDY COUNTY COUNTY, NM |

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | |
| 3a. Address P.O. BOX 50250 MIDLAND, TX 79710 | 3b. Phone No. (include area code) Ph: 432-685-5936 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25S R29E Mer NMP NENE 434FNL 1308FEL 32.165341 N Lat, 103.950827 W Lon | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Hydraulic Fracture |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 2/5/19, RIH & POOH w/ RBP, clean out to PBTD @ 20571', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 20541-20393, 20342-20195, 20144-19997, 19946-19801, 19746-19601, 19550-19403, 19353-19205, 19154-19007, 18956-18807, 18758-18611, 18560-18413, 18358-18215, 18164-18017, 17966-17819, 17768-17621, 17570-17432, 17372-17226, 17174-17027, 16976-16829, 16778-16628, 16580-16433, 16382-16237, 16182-16037, 15986-15840, 15788-15639, 15590-15443, 15392-15243, 15194-15047, 14996-14847, 14798-14651, 14600-14453, 14402-14255, 14204-14057, 14006-13859, 13808-13661, 13610-13463, 13412-13265, 13214-13067, 13016-12869, 12818-12671, 12620-12473, 12422-12275, 12224-12077, 12026-11879, 11828-11681, 11630-11483, 11432-11284, 11234-11087, 11036-10889, 10838-10687' Total 1200 holes. Frac in 50 stages w/ 9296280g Slickwater + 24990g 7.5% HCl Acid w/ 15017968# sand, RD Schlumberger 2/28/19. RIH & clean out, flow to clean up and test well for potential.

RECEIVED

JUN 17 2019

DISTRICT II-ARTESIA O.C.D.

| | |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #468625 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad | |
| Name (Printed/Typed) JANA MENDIOLA | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 06/11/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|---|--------------|
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 17 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRICT II - ARTESIA O.C.D.

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM88139 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator OXY USA INC. | | 7. Unit or CA Agreement Name and No. | |
| Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com | | 8. Lease Name and Well No. CORRAL FLY 35-26 FEDERAL COM 34H | |
| 3. Address P.O. BOX 50250 MIDLAND, TX 79710 | | 9. API Well No. 30-015-44729 | |
| 3a. Phone No. (include area code) Ph: 432-685-5936 | | 10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 2 T25S R29E Mer NMP At surface NENE 434FNL 1308FEL 32.165341 N Lat, 103.950827 W Lon Sec 35 T24S R29E Mer NMP At top prod interval reported below SWSE 350FSL 2133FEL 32.167500 N Lat, 103.953480 W Lon Sec 26 T24S R29E Mer NMP At total depth NWNE 237FNL 2190FEL 32.195030 N Lat, 103.953550 W Lon | | 11. Sec., T., R., M., or Block and Survey or Area Sec 2 T25S R29E Mer NMP | |
| 14. Date Spudded 10/02/2018 | | 15. Date T.D. Reached 01/20/2019 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2019 | | 17. Elevations (DF, KB, RT, GL)* 3072 GL | |
| 18. Total Depth: MD 20705 TVD 10366 | | 19. Plug Back T.D.: MD 20571 TVD 10365 | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750 | 10.750 J55 | 45.5 | 0 | 454 | | 410 | 99 | 0 | |
| 9.875 | 7.625 L80 | 26.4 | 0 | 9715 | 3305 | 1693 | 613 | 0 | |
| 6.750 | 5.500 P110 | 20.0 | 0 | 20649 | | 857 | 208 | 6200 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 10687 | 20541 | 10687 TO 20541 | 0.370 | 1200 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10687 TO 20541 | 9296280G SLICKWATER + 24990G 7.5% HCL ACID W/ 15017968# SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/17/2019 | 03/30/2019 | 24 | → | 4043.0 | 9203.0 | 8133.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 40/128 | SI | 2319.0 | → | 4043 | 9203 | 8133 | 2276 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #468626 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** O

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|---------------|--------------------|
| BELL CANYON | 3290 | 4103 | OIL, GAS, WATER | RUSTLER | 233 |
| CHERRY CANYON | 4104 | 5381 | OIL, GAS, WATER | SALADO | 571 |
| BRUSHY CANYON | 5382 | 7000 | OIL, GAS, WATER | CASTILE | 1766 |
| BONE SPRING | 7001 | 7928 | OIL, GAS, WATER | LAMAR | 3249 |
| 1ST BONE SPRING | 7929 | 8568 | OIL, GAS, WATER | BELL CANYON | 3290 |
| 2ND BONE SPRING | 8569 | 9837 | OIL, GAS, WATER | CHERRY CANYON | 4104 |
| 3RD BONE SPRING | 9838 | 10409 | OIL, GAS, WATER | BRUSHY CANYON | 5382 |
| WOLFCAMP | 10410 | | OIL, GAS, WATER | BONE SPRING | 7001 |

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7929' MD
2ND BONE SPRING 8569' MD
3RD BONE SPRING 9838' MD
WOLFCAMP 10410' MD

Logs were mailed 6/12/19.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #468626 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/11/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #468626 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.