

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Pardue Farms 26
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well Number 1	9. OGRID Number 150628
2. Name of Operator Pure Resources, L. P.	10. Pool name or Wildcat	
3. Address of Operator 500 W. Illinois Midland, Texas 79701		
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>26</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,025.7' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Use <input type="checkbox"/>		OTHER: Summary of Re-Completion Work (PG. 1) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

Re-Completion Work Summary (PAGE 1).

5/17/2005-5/25/2005, MIRU PU, blew well down, pump kill fluids, load & test to 1000psi-OK, ND tree, NU BOP, POH w/Baker dual pkr. & tbg. Strings. Did not retrieve pkr. when POH. Fish or part of pkr. stuck in hole.
5/26/2005-7/05/2005, fished & jarred, lost retrieving tool mandrel, fished & milled & caught fish (mandrel & pkr) & POH with same LD fish & fishing tools.
7/06/2005-7/14/2005, RIH w/cmt. rtmr & set @ 11,607' & cement squeezed existing Atoka perfs (11,758'-782') & Strawn (11,468'-474') w/150sx "H" cmt w/.5% FL-52, .1% R-3 mixed @ 15.6 PPG & Yld. of 1.19 ft3/sx followed by another 100sx "H" cmt w/.2% R-3 mixed @ 15.6 PPG & Yld of 1.19 ft3/sx. Displaced with 28 Bbls FW, press to 5000psi, SD, pressure held. Pull out of cmt rtmr, unable to reverse out, PUH w/25 stds tbg to 10,070' & reversed out 62sx cmt. CO tbg, pressured annulus to 2000psi. Tagged cmt @ 10,825', 643' above Strawn perfs. POH. DO & CO cmt to 11,537' & tested Strawn squeeze to 500psi-OK. DO & CO cmt to cement retainer, DO cmt rtmr & cmt to 11,740', void to 11,815'. Circ & clean hole. Tested Atoka squeeze to 500psi-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE Regulatory Agent DATE 05/04/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE MAY 08 2006
Conditions of Approval (if any): _____

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue Farms 26
8. Well Number 1
9. OGRID Number 150628
10. Pool name or Wildcat

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,025.7' GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 26 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,025.7' GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Use ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Summary of Re-Completion Work (PG. 2) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

Re-Completion Work Summary (PAGE 2).

7/14/2005-8/10/2005, RIH & wash to 11,761', tag RBP, circ hole clean. RIH w/retrieve tool, latch onto RBP, release & POH. RIH w/2-7/8" work string, tag fill @ 12,962', drill cmt & landing collar @ 13,015', circ hole clean. RU BJ, spot 300g 10% Acetic acid, POH, MU Baker polishing mills, RIH & polish top of 4-1/2" liner, POH. RIH w/FA liner pkr, set same, test annulus to 1000psi-OK, release from pkr, POH, LD WS & Baker setting tool. Change pipe rams in BOP to 4-1/2", NU BOP, MU Baker ASA & PU & RIH w/210jts. 4-1/2" tbg & sting into FA liner pkr, set & land w/55K, ND BOP, NU 4-1/16"x 10,000psi tree, test flange to 10Kpsi-OK. RU PAI, pressure annulus to 1000psi-OK, pressure tbg & tree to 6000psi w/7% KCL water-OK. Clean location and move off on 7/29/2005. On 8/4/2005, RU WL & 10K lubricator, RIH w/GR-CCL/Perf guns & Perf lower Morrow zone f/12,540' - 12,638' (25 Holes). Flow tested perfs for pressures & rates. MIRU Halliburton & frac'd lower Morrow perfs f/12,540'-12,638' w/50,000g 70Q foam & 50,000# 20/40 sand @ 40BPM & 8000psi. RD lines, RIH w/4.5" 10K composite plug & set @ 12,480', tested plug to 4000psi-OK. RIH w/Perf guns & perf'd upper Morrow zone f/12,388'-12,429'. Frac'd upper Morrow perfs w/54,000g 70Q foam & 50,000# 20/40 sand @ 34BPM & 7400psi, avg. press.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE Regulatory Agent DATE 05/04/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY _____ DATE MAY 08 2006

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22627
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pardue Farms 26
8. Well Number 1
9. OGRID Number 150628
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Pure Resources, L. P.

3. Address of Operator
500 W. Illinois Midland, Texas 79701

4. Well Location
Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 26 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,025.7' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Use ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Summary of Re-Completion Work (PG. 3) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

Re-Completion Work Summary (PAGE 3).

8/11/2005-8/25/2005, Conducted flow back pressure & rate testing of upper zone recovering 318 BLW & rate of 2.7 MCFPD with too high percent CO2 to turn to sales. CI well on 8/25/2005.

9/20/2005-9/30/2005, MIRU Aires PU, RU Grey WL, 5K Lubricator, RIH w/3.650 gauge ring & jb to 12,610', set down, POH. MU Baker 10K Hornet Pkr. & RIH to 12,240', set pkr-OK, POH. LD Lubricator, blew well down-no fluid recovery. Load tbg w/7% KCL water, ND tree, NU 7-1/16"x5000# BOP. POH LD 4-1/2" tbg & ASA, RD tongs & LD/machine. Change rams in BOP to 2-7/8", RIH w/overshot-grapple-bumper sub & XO on 2-7/8" L-80 tbg. Latch onto fish, POH recovering all of fish. LD same. MU Baker on-off shuck & RU tbg testers. RIH testing tubing to 7500psi above slips-OK. Latch onto pkr, load & test backside to 500psi for 15 min.-OK. Release o/o, circ hole w/7% KCL water w/packer fluid added. Space out tbg & set w/12K compression on pkr. Test annulus to 500psi-OK. ND BOP, NU 2-9/16" x 5K tree w/11" bottom flange. RU & make 8 swab runs recvd 46 Bbls load water. IFL=surface, FFL=8000'. RU Pro WL, RIH & retr tool for plug, latch onto & pull plug. RD WL, RD PU. SITP=3000psi. Turn well over to production. Well remained SI waiting on facilities and pipeline connection until first sales on 2/28/2006 to Duke Energy. Test on 3/03/2006 through 12/64" choke with FTP @ 3100psi was 2,287 MCF/D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE Regulatory Agent DATE 05/04/2006

Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE MAY 08 2006
Conditions of Approval (if any):