Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	May 27, 2004 WELL API NO.				
District II	OII CONCEDUATION	DRUCION	30-015-22627				
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INIVI 67	303	6. State Oil & Gas Lease No.				
87505							
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Name or Unit Agreement Name				
	CATION FOR PERMIT" (FORM C-101) FO		Pardue Farms 26				
PROPOSALS.)	C W-11 M O41		8. Well Number				
1. Type of Well: Oil Well		CEIVED	1				
2. Name of Operator		CEIVA	9. OGRID Number				
Pure Resources, L. P.	ΜΔ	Y 0 8 2006	150628				
3. Address of Operator 500 W. Illinois Midland, Texas 79	2701 <b>UUL</b>		10. Pool name or Wildcat				
· · · · · · · · · · · · · · · · · · ·	9701	. 4 ( ) (44	1				
4. Well Location	1000 6 6 4 37 4						
· — — — ·	1980feet from theNorth_						
Section 26		Range 28E	NMPM County EDDY				
	11. Elevation (Show whether DR) 3,025.7' GR	, RKB, R1, GR, etc.,					
Pit or Below-grade Tank Application							
Pit type Depth to Groundw	aterDistance from nearest fresh w	vater well Dis	tance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report of Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	K ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	LLING OPNS. ☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲				
OTHER: Use	П	OTHER: Summa	ry of Re-Completion Work (PG. 1)				
	oleted operations. (Clearly state all		d give pertinent dates, including estimated date				
			tach wellbore diagram of proposed completion				
or re-completion.	-	-	•				
	(PAGE 4)						
Re-Completion Work Summary (PAGE 1).							
5/17/2005-5/25/2005, MIRU PU, blew well down, pump kill fluids, load & test to 1000psi-OK, ND tree, NU BOP, POH w/Baker dual pkrs. & tbg. Strings. Did not retrieve pkr. when POH. Fish or part of pkr. stuck in hole.							
5/26/2005-7/05/2005, fished & jarred, lost retrieving tool mandrel, fished & milled & caught fish (mandrel & pkr) & POH with							
same LD fish & fishing tools.							
7/06/2005-7/14/2005, RIH w/cmt. rtnr & set @ 11,607' & cement squeezed existing Atoka perfs (11,758'-782') & Strawn							
(11,468'-474') w/150sx "H" cmt w/.5% FL-52, .1% R-3 mixed @ 15.6 PPG & Yld. of 1.19 ft3/sx followed by another 100sx							
"H" cmt w/.2% R-3 mixed @ 15.6 PPG & Yld of 1.19 ft3/sx. Displaced with 28 Bbls FW, press to 5000psi, SD, pressure held. Pull out of cmt rtnr, unable to reverse out, PUH w/25 stds tbg to 10,070' & reversed out 62sx cmt. CO tbg, pressured annulus to							
2000psi. Tagged cmt @ 10,825', 643' above Strawn perfs. POH. DO & CO cmt to 11,537' & tested Strawn squeeze to 500psi-OK. DO & CO cmt to cement retainer, DO cmt rtnr & cmt to 11,740', void to 11,815'. Circ & clean hole. Tested Atoka squeeze							
to 500psi-OK.	iona romanor, 200 ome rum co ome ro	, , , , , , , , , , , , , , , , , ,	ors . One to cross hore. Tested / toka squeeze				
•							
TI I COALA CO							
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan				
	prosed according to 111/10 CD guidennes_	J, a general per init	or an (attached) after harive OCD-approved plan				
SIGNATURE: Cllude Bo	TITLE_Regulatory Age	ent	DATE_05/04/2006				
m	~ <i>U</i>						
Type or print name Alan W. Bohli	ng E-mail address: ABohlin	g(a)chevron.com	Telephone No. (432) 687-7158				
For State Use Only			ABAY A A AAAA				
APPROVED BY: FOR	RECORDS ONLY		$_{\mathrm{DATE}}^{\mathrm{MAY}}$ 0 8 2006				
Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·						

Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103			
Office District I	Energy, Minerals and Nat	ural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-22627			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE   FEE			
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOT	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI						
PROPOSALS.)	· · · · · ·	OK SOCII	Pardue Farms 26			
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number			
2. Name of Operator		RECEIVED	9. OGRID Number			
Pure Resources, L. P.			150628			
3. Address of Operator		MAY 0 8 7006	10. Pool name or Wildcat			
500 W. Illinois Midland, Texas 7	9701	WHIPWITEON				
4. Well Location						
	1980feet from theNorth					
Section 26	Township 23S	Range 28E	NMPM County EDDY			
	11. Elevation (Show whether Di 3,025.7' GR	R, RKB, RT, GR, etc.,	<b>,</b>			
Pit or Below-grade Tank Application						
Pit type Depth to Groundw	vaterDistance from nearest fresh	water well Dist	ance from nearest surface water			
Pit Liner Thickness: mil			onstruction Material			
12 Check	Appropriate Box to Indicate 1	Vature of Notice	Penart or Other Data			
12. CHECK	Appropriate Box to indicate i	value of fronce,	Report of Other Data			
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<del></del>	REMEDIAL WOR				
TEMPORARILY ABANDON   TEMPORARIL ABANDON   TEMPORA		COMMENCE DRI	<del></del>			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙			
OTHER: Use		OTHER: Summa	ry of Re-Completion Work (PG. 2)			
13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including estimated da			
	ork). SEE RULE 1103. For Multi	ple Completions: At	tach wellbore diagram of proposed completic			
or re-completion.						
Re-Completion Work Su	mmary (PAGE 2).					
7/14/2005-8/10/2005, RIH & wash to 11,761', tag RBP, circ hole clean. RIH w/retrieve tool, latch onto RBP, release & POH.						
RIH w/2-7/8" work string,	tag fill @ 12,962', drill cmt & land	ling collar @ 13,015	', circ hole clean. RU BJ, spot 300g 10%			
			OH. RIH w/FA liner pkr, set same, test annul			
to 1000psi-OK, release from pkr, POH, LD WS & Baker setting tool. Change pipe rams in BOP to 4-1/2", NU BOP, MU Baker ASA & PU & RIH w/210jts. 4-1/2" tbg & sting into FA liner pkr, set & land w/55K, ND BOP, NU 4-1/16"x 10,000psi tree, test						
			ree to 6000psi w/7% KCL water-OK. Clean			
location and move off on 7/29/2005. On 8/4/2005, RU WL & 10K lubricator, RIH w/GR-CCL/Perf guns & Perf lower Morrow						
			RU Halliburton & frac'd lower Morrow perfs			
f/12,540'-12,638' w/50,00	0g 70Q foam & 50,000# 20/40 san	1 @ 40BPM & 8000	psi. RD lines, RIH w/4.5" 10K composite pl			
	ig to 4000psi-OK. RIH w/Peri gui 70Q foam & 50,000# 20/40 sand @		prow zone f/12,388'-12,429'. Frac'd upper			
Monow pens w/34,000g	70Q 10am & 50,000 / 20/40 Sand (d	, 54 <b>51 W. &amp;</b> 7400psi,	avg. picss.			
grade tank has been/will be constructed or	closed according to NMOCD guidelines	🔲, a general permit 🔲	e and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan 🗍.			
SIGNATURE: Clark B	olling TITLE Regulatory A	gent	DATE_ 05/04/2006			
Type or print name Alan W. Bohl For State Use Only	ing E-mail address: ABohli	ng@chevron.com	Telephone No(432) 687-7158			
APPROVED BY:	20		MAY A a coop			
ALLBUYEDDI	JH RECORDS ALTERED TO		BUIL & A LLAME			
Conditions of Approval (if any):	OR RECORDS ONLY LE		DATE 0 8 2006			

Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and iv	atmai Resources	WELL API NO.				
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1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INV	107303	6. State Oil & Gas Lease No.				
87505							
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE)	CES AND REPORTS ON WEI SALS TO DRILL OR TO DEEPEN OR		7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLIC			Pardue Farms 26				
PROPOSALS.)  1. Type of Well: Oil Well	Gog Well 🕅 Other		8. Well Number				
1. Type of Well. On Well	Cas Well	RECEIVED	1				
2. Name of Operator			9. OGRID Number				
Pure Resources, L. P.  3. Address of Operator		MAY 0 8 7006	150628				
500 W. Illinois Midland, Texas 79	701	<b>MANUTURE</b>	10. Pool name or Wildcat				
, , , , , , , , , , , , , , , , , , ,	701		<u> </u>				
4. Well Location	1000 5 (5 (1 ))	.1 1' 1 6'	50 5 5 1 777				
	<del>-</del>	th line and66					
Section 26	Township 23S	Range 28E	NMPM County EDDY				
	11. Elevation (Show whether 3,025.7' GR	DR, RKB, RT, GR, etc.,					
Pit or Below-grade Tank Application 🗌 on	<u> </u>						
Pit type Depth to Groundwa	aterDistance from nearest fre	sh water well Dist	ance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material				
12 Check A	appropriate Box to Indicate	Nature of Notice	Report or Other Data				
	<del>-</del> -		Report of Other Data				
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<del>_</del>				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB L				
OTHER: Use		OTHER: Summar	ry of Re-Completion Work (PG. 3)				
		all pertinent details, and	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or re-completion.							
Re-Completion Work Summary (PAGE 3).							
8/11/2005-8/25/2005, Conducted flow back pressure & rate testing of upper zone recovering 318 BLW & rate of 2.7 MCFPD							
with too high percent CO2 t	to turn to sales. CI well on 8/25	/2005.					
9/20/2005-9/30/2005, MIRU Aires PU, RU Grey WL, 5K Lubricator, RIH w/3.650 gauge ring & jb to 12,610', set down, POH.							
MU Baker 10K Hornet Pkr. & RIH to 12,240', set pkr-OK, POH. LD Lubricator, blew well down-no fluid recovery. Load the							
w/7% KCL water, ND tree, NU 7-1/16"x5000# BOP. POH LD 4-1/2" tbg & ASA, RD tongs & LD/machine. Change rams in BOP to 2-7/8", RIH w/overshot-grapple-bumper sub & XO on 2-7/8" L-80 tbg. Latch onto fish, POH recovering all of fish. LD							
same. MU Baker on-off shuck & RU the testers. RIH testing tubing to 7500psi above slips-OK. Latch onto pkr, load & test							
backside to 500psi for 15 minOK. Release o/o, circ hole w/7% KCL water w/packer fluid added. Space out tbg & set w/12K							
			w/11" bottom flange. RU & make 8 swab runs				
recvd 46 Bbls load water. IFL=surface, FFL=8000'. RU Pro WL, RIH & retr tool for plug, latch onto & pull plug. RD WL, RD PU. SITP=3000psi. Turn well over to production. Well remained SI waiting on facilities and pipeline connection until first sales							
	gy. Test on 3/03/2006 through						
on 2/20/2000 to Dake Energ	,y. Test on 3/03/2000 intough	12/04 CHORC WITH II	(a) 5100psi was 2,287 NIC17D.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.							
grade tank has been/will be constructed or o	closed according to NMOCD guideling	ies, a general permit []	or an (attached) alternative OCD-approved plan [				
SIGNATURE: Claule Box	lung_TITLE_Regulatory	Agent	DATE_05/04/2006				
SIGNATURE: Date 05/04/2006  Type or print name Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158							
For State Use Only	E-man address: ABO	mmg@cnevion.com	relephone No. (432) 08/-/138				
			2000 0 0 VALE				
APPROVED BY: FOR Conditions of Approval (if any):	RECORDS ONLYITLE		DATE MAY 0 8 2006				