

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

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			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Converted to Salt Water Disposal 12/10/2005.

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nash Draw	6702'	7242'	Sandstone, Oil & Associated Gas	T. Salado B. Salado Delaware Sand Cherry Canyon Manzita Brushy Canyon L Brushy Canyon Bone Springs	410' 1985' 3490' 4266' 4460' 5600' 6990' 7250'

Additional remarks (include plugging procedure):

11/29/05 -12/10/05:

MIRU PU. PU tbg & RIH w/bit & scrapper to 6267'. POOH. Set CIBP @ 6535'. Dump 35' cmt on top. Set CIBP @ 4910'. Dump 35' cmt on top. New PBTD @ 4875'. Ran CBL from 4,870' - 3,800' & 430' - 200'. TOC @ 290'. Perf Cherry Canyon 4124-48', 4179-210', 4289-309', 4374-90' & 4696-4712'; 4SPF, 460 holes. TIH w/pkr & tbg to 4000'. Set pkr @ 4024'. Acidized perfs 4124' - 4712' w/3000 gal 7.5% NEFe & 550 1.3 ball slrs. Flow back, swab. Rls & TOOH w/ pkr. TIH w/RBP, TOOH w/tbg. Tst csg to 4000# - ok. TIH w/ret tool, rls & TOOH w/RBP. Frac w/120,000# 12/20 Brady. CO sn. POOH. RIH w/pkr & 2 7/8" IPC L-80 tbg to 4051'. Set pkr & tested annulus MIT to 600 psi for 30 min. Called NMOC Mike Bratcher, no witness. Perform pump in test. 490 psi @ .5 BPM, 500 psi @ 1 BPM, 625 psi @ 1.5 BPM, 700 psi @ 2 BPM, 850 psi @ 3 BPM, & 1010 psi @ 4 BPM. Shut well in, rig unit & kill trk dn. Commenced water injection on 4/27/06. Injected 693 BW, 227# TP, 0# CP. Injection in the Undes Bell Canyon & Cherry Canyon from 4124'-4712'.

Note: Form C-103 filed with the OCD 1/26/06. OCD approved 1/27/06. Water analysis, MIT test, Step Rate test and log previously submitted.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 5/8/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.