' Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

[5. Lease Serial No.

	W	ELL COMP	LETION OR F	RECOMPLET	ON REPOI	RIANDI	LOG						NM 0543827	·		
1a. Type of Well Oil Well Gas Well Dry Other Converted to SWD b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,										6. 1	6. If Indian, Allottee or Tribe Name					
••					 7.	7. Unit or CA Agreement Name and No.										
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP										8 1	8 Lease Name and Well No.					
Address	3a. Pr	3a. Phone No. (include area code)					Remuda Basin SWD 1 9. API Well No.									
	Oklahoma City, OK 73102-8260								30-015-29549							
Location At Surfa		ort location	clearly and in a	accordance w	cordance with Federal requirements)*					10.	10. Field and Pool, or Exploratory					
Atouna		30' FNL & 6	60' FWL		RECEIVED				11.	Undes Bell Canyon & Cherry Canyon 11. Sec, T., R., M., on Block and						
At top p	rod. Interval i			O O 0000					Survey or Area							
At total			MAY 0 9 2006				12.	20 23S 30E 12. County or Parish 13. State								
14. Date S	pudded		15. Date T.D	Date T.D. Reached			16. Date Completed Cmpl 5/30/97				Eddy New Mexico 17. Elevations (DR, RKB, RT, GL)*					
ļ	•			5/14/1997			SWD D & A D Peady to Prod									
18. Total D	4/29/1997 enth: MD		5/1 7800'	12/10 ack T.D.:	12/10/2005				- 1	7 3153' D. Depth Bridge Plug Set: MD						
	TVD					TVI		7075	1		_		TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Vas (Submit analysis) Vas (Submit copy of each)																
GR-CCL											Survey?	₽ _N			it report) it copy)	
	and Liner Re	cord (Repor	t all strings se	t in well)					טוופ	Cuorial	our vey!					
Unia Cin	Cime/Cime	1A/A /#/D 1	Tan (2.45)	D-44 445		Cementer		4 Ok - 0	T		Slurry					
Hole Size 14 3/4"	Size/Grade 11 3/4"	Wt. (#/ft.) 42#	Top (MD)	Bottom (MD 406') 0	epth			sx, cir 14	rpe Cement (BBL)			Cement To	p" /	mount Pulled	
11"	8 5/8"	24 & 32#	0	3400'					sx, cir 12				0			
7 7/8"	5 1/2"	15.5 & 17#	0	7500'					700 sx							
24. Tubing	Record	<u> </u>					L,	•			1					
g													·			
Size			Packer Depth	e Dept	Depth Set (MD) Packer De			epth (ME	(MD) Size		Depth Set (MD) Packer Depth (M		er Depth (MD)			
2 7/8"	ing intervals	051'	4051'	26 Pá	26. Perforation Record											
20: 11000	Formation		Тор	Bottom		Perforated Interval Si					No. Holes Perf. Status				us	
S	WD - Delawa	rə	4124	4712		4124-4712				460		s	SWD perf; conv to SWD 12/10/05			
Nash D	Nash Draw Brushy Canyon			6706		6608-6706					24		Abandoned; CIBP @ 4910' + 35' cmt			
Nash Draw Brushy Canyon			7162	7242		7162-7242					68 Abandoned; CIE					
											Abanaonou, orbi @ 0000 1 00					
	racture, Treat Depth Interva		ent Squeeze, E I	tc.			Amou	int and T	ype of M	aterial						
	4124-4712		Acidize w/30	00 gal 7.5% N	VEFe Frac	w/120 0										
	6702-6706		Acidize w/10			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00# 12	20 0100	· ·		***					
	6608-6706					G ACS. 2	000 GC	 CA.								
6608-6706 Acidize w/2500 gal 7.5% HCL, 1000 G ACS, 2000 GCA. 7162-7242 Acidize w/1800 gal 7.5% HCL, frac 5700 G YF135 & 135,000# 16/30 PCS, 64,000# 16/30 CS.																
28. Produc	tion - Interval	A	7.1014.120 117.10					100,000	70.001	00, 0	1,000# 10	,00 00	·			
Date First	Test D.	Hours	Test	01.551	0				ravity							
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	r RRL	Corr	. API	Gas (Gravity		Productio	n Met	hod	
4/27/2006 Choke	Tbg. Press.	24			 	 		 								
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : Oil Rat		Well St	Il Status					
28a. Produ	ction - Interva	al B Hours	Test		r	1		Corr	ravity		-					
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate			. API	Gas (Gas Gravity		Production Method		hod	
			→													
Choke Size	Tbg. Press. Flwg SI	Can Press	24 Hr. Rate	Oil BBL	Gas MCE	Mata	r DDI	Gasic	VII Datia	Mali Ci	otuo.					
JIZE	Fiwy Si	Csg. Press	L 44 mi. Rate	LOUBBL	Gas MCF	Wate	DOL	Gas : C	Dil Ratio	vven St	atus					

	ction - Interva											
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water Bl	Oil Gravity BL Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg Sl	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water B	BL Gas : Oil Ra	tio Well Status				
28c Produ	ction - Interva	l al D										
Date First	CHOIT - ITHEIV	Hours	Test				Oil Gravity	· T				
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water Bi	BL Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg Sl	Csg. Press		Oil BBL	Gas MCF	Water Bi	BL Gas : Oil Ratio Well Status					
			litional data on re el, vented, etc.)	everse side)								
Disposition	01 000 (0010)	, used for fac	ci, verilea, etc.,	Conve	rted to Sali	Water Dis	posal 12/10/2005	•				
Summary o	f Porous Zon	es (Include /	Aquifers):				31. Formation (, /////// ///			
stem tests,		th interval te	and contents the ested, cushion u									
l Forr	mation	Тор	Bottom	l Descrip	tions, Conte	ents, etc.		Name	Top Meas, Depth			
Nash Draw		6702 [,]	7242'	<u>_</u>	e, Oil & Asso		T. Salado B. Salado Delaware Sand Cherry Canyon Manzita Brushy Canyon L Brushy Canyo Bone Springs		410' 1985' 3490' 4266' 4460' 5600' 6990' 7250'			
Additional r	emarks (inclu	l ide plugging	procedure):	<u> </u>			<u> </u>					
11/29/05 -1 MIRU PU. 4875'. Ran holes. TIH TIH w/RBP tbg to 4051 1 BPM, 625 Injected 69	2/10/05: PU tbg & RIH CBL from 4, w/pkr & tbg te , TOOH w/tbg ' Set pkr & te 5 psi @ 1.5 Bl 3 BW, 227# 1	I w/bit & scra 870' - 3,800' o 4000'. Set g. Tst csg to ested annulu PM, 700 psi FP, 0# CP. I	apper to 6267'. ' & 430' - 200'. 1 t pkr @ 4024'. A 0 4000# - ok. Til us MIT to 600 ps @ 2 BPM, 850 p	FOC @ 290' Acidized perf H w/ret tool, is for 30 min. osi @ 3 BPN Indes Bell C	. Perf Cherr is 4124' - 47 rls & TOOH . Called NM M, & 1010 ps anyon & Che	y Canyon 4 12' w/3000 g w/RBP. Fr OCD Mike I ii @ 4 BPM. erry Canyon	124-48', 4179-210 gal 7.5% NEFe & ac w/120,000# 12 Bratcher, no witne Shut well in, rig i from 4124'-4712	0', 4289-309', 4374 550 1.3 ball sirs. F 2/20 Brady. CO sn. ss. Perform pump unit & kill trk dn. Co	Dump 35' cmt on top. New PBTD @ -90', 4682-90' & 4696-4712'; 4SPF, 46' low back, swab. Rls & TOOH w/ pkr. POOH. RlH w/pkr & 2 7/8" IPC L-80 in test. 490 psi @ .5 BPM, 500 psi @ ommenced water injection on 4/27/06.			
Note: Forn	n C-103 filed	with the OCI	D 1/26/06. OCD	approved 1	/27/06. Wa	ter analysis.	, MIT test, Step R	tate test and log pro	eviously submitted.			
Circle enclo	osed attachm	ents:										
1. Elec	trical/Mechar	nical Logs (1	full set req'd)		2. Geologi	c Report	3. DST Report	4. Directional S	Survey			
			nd cement verific		6. Core An		7. Other					
Name (Plea		oregoing and	, ,	nation is cor A. Ysasaga	nplete and c	correct as de Titl		Sr. Staff Engineer	see attached instructions)* ing Technician			
Signature		X /XL	[] ,			—— Da		/2006				
18 U.S.C Se	ction 1001 and	Title 43 U.S.0	C. Section 1212, m	nake it a crime	for any perse	on knowlingly			or agency of the United States any false,			
fictitious or fr	raudulent st ä tei	ments or repre	esentations as to a	any matter wit	hin its jurisdic	tion.						