

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33715 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VB-0539
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Hedgerow BFH State Con RECEIVED <div style="text-align: center;">MAY 04 2006</div>								
2. Name of Operator Yates Petroleum Corporation			8. Well No. JUL-ARTE-001								
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Burton Flat; Morrow								
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1219</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County											
10. Date Spudded RH 3/31/05 RT 2/16/06	11. Date T.D. Reached 4/2/06	12. Date Compl. (Ready to Prod.) 5/1/06	13. Elevations (DF& RKB, RT, GR, etc.) 3212'GR 3236'KB	14. Elev. Casinghead							
15. Total Depth 11,630'	16. Plug Back T.D. 11,583'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 84'-11,630'	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,430'-11,482' Morrow					20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL					22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
20"	Conductor	84'		500 sx							
13-3/8"	48#	628'	17-1/2"	550 sx (circ)							
9-5/8"	36#	2625'	12-1/4"	1275 sx (circ)							
7"	26#	11,630'	8-3/4"	2075 sx (TOC 1240'CBL)							
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2-7/8"						
					11,195'						
					11,195'						
26. Perforation record (interval, size, and number) 11,430'-11,444' 11,450'-11,460' 11,478'-11,482'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">11,430'-11,482'</td> <td style="padding: 2px;">Acidize w/2000g 7-1/2% MSA + 1000 SCF/bbl N2 and balls</td> </tr> <tr> <td style="padding: 2px;"> </td> <td style="padding: 2px;"> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,430'-11,482'	Acidize w/2000g 7-1/2% MSA + 1000 SCF/bbl N2 and balls		
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11,430'-11,482'	Acidize w/2000g 7-1/2% MSA + 1000 SCF/bbl N2 and balls										
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <div style="text-align: center;">SIWOPL</div>							
Date of Test 4/28/06	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period 0	Oil - Bbl 2968	Gas - MCF 2						
Flow Tubing Press. 860 psi	Casing Pressure Packer 	Calculated 24-Hour Rate 0	Oil - Bbl. 2968	Gas - MCF 2	Water - Bbl. NA						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Curtis Priddy						
30. List Attachments Logs and Deviation Survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature <u><i>Tina Huerta</i></u> E-mail Address <u>tinah@ypcnm.com</u> </div> <div> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>May 2, 2006</u> </div> </div>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10,166'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10,624'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Capitan Reef	1214'	T. Morrison	
T. Tubb	T. Delaware Sand	2450'	T. Todilto	
T. Drinkard	T. Bone Spring	5112'	T. Entrada	
T. Abo	T. 3 rd Bone Spring	8288'	T. Wingate	
T. Wolfcamp 8773'	T. Morrow	11,012'	T. Chinle	
T. Wolfcamp B Zone	T. Spear		T. Permian	
T. Cisco (Bough C)	T. Pre-Cambrian		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

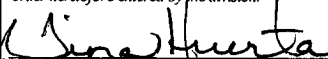
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Avenue, Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Fee Lease - 3 Copies

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div><div></div><div>May 3, 2006</div></div> <div>Signature _____ Date _____</div> <div>Tina Huerta Printed Name</div>
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div>Date of Survey _____</div> <div>Signature and Seal of Professional Surveyor: _____</div> <div>Certificate Number _____</div>

OPERATOR YATES PETROLEUM CORP.
WELL/LEASE HEDGEROW BFH ST. COM. 1
COUNTY EDDY

142-0040

STATE OF NEW MEXICO
DEVIATION REPORT

255	1.50	6,540	1.50
373	1.50	6,672	1.50
495	2.25	6,796	0.75
586	2.50	6,928	1.00
677	2.25	7,185	1.00
810	1.75	7,439	1.00
934	1.25	7,658	1.00
1,065	1.50	7,914	1.75
1,192	1.25	8,046	1.00
1,319	0.50	8,171	2.00
1,447	1.00	8,300	1.50
1,576	1.00	8,431	1.25
1,704	1.25	8,556	1.50
1,831	2.75	8,686	1.75
1,927	3.00	8,811	0.75
2,034	2.00	8,940	0.25
2,129	2.00	9,195	1.25
2,257	3.00	9,419	0.75
2,353	2.00	9,580	1.75
2,448	2.00	9,843	1.00
2,598	0.75	10,090	1.00
2,684	0.25	10,344	1.25
2,804	0.25	10,844	1.50
3,441	1.00	11,029	1.00
3,919	0.25	11,252	0.50
4,403	2.25	11,607	1.00
4,531	2.00		
4,654	2.50		
4,782	2.25		
4,914	2.00		
5,038	2.50		
5,168	1.00		
5,329	0.75		
5,453	1.50		
5,585	2.00		
5,713	1.50		
5,837	0.75		
6,224	2.50		
6,252	1.00		
6,413	1.75		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on April 12, 2006, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

