Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONGERVATION	DRAGION	30-015-33762
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 0	7505	4876 (NMOCD Property Code)
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			-
PROPOSALS.)		oksoen	Catclaw Draw Unit 8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	RECEIVED	21
2. Name of Operator			9. OGRID Number
HEC Petroleum, Inc.		MAY 0 8 2006	10. Pool name or Wildcat
3. Address of Operator 500 W. Illinois Midland, Texas 79701			
4. Well Location			
Unit Letter_D	:660feet from theNorth_	line and1,	650feet from the _Westline
Section 14	Township 21S	Range 25E	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,295' GR			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🛛
OTHER:		OTHER: SPUD &	Surface Csg/Cmt Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
SPUD: MIRU Nabors Rig #715 & Spud 17-1/2" hole @ 7am on 8/22/2005.			
SURFACE CASING/CEMENT:			
On 8/24/2005, RIH w/9jts. 13-3/8", 48#, H-40 csg. & set @ 419' w/100sx (24Bbls) Prem Plus "C" cmt + 1% Thixoment, .25% WG-			
17, 1/2#/sx Flocele and 5#/sx gilsonite mixed @ 5.81GPS (Yld: 1.35ft3/sx, Wt: 14.8PPG)- Lead, followed by 440sx (105Bbls) Prem			
Plus "C" cmt (same additives) mixed @ 6.37GPS (Yld: 1.35ft3/sx, Wt: 14.8PPG)-Tail. Circulated 190sx to reserve pit. Bump plug @ 7:20pm w/500psi. WOC. Cut off conductor pipe csg & weld on head. Test 13-5/8" 5M x SOW wellhead to 500psi for 15 min. –			
OK. Stack BOP's & NU same. Test BOP, pipe rams, annular, all valves and chokes to 250psi, low and 1500psi, high. Tested upper & lower Kelly flow valves and mud lines to 250psi, low and 1300psi, high. Tested accumulator & csg to 500psi. Fix & weld flowline,			
PU new BHA, finish TIH & PU Kelly. Wash to TOC. Drlg cmt & plug. Drlg formation slow rpm of 40-45. PU into csg & check for			
fluid loss. Drlg 12-1/4" hole.	WOC total of approx. 41 hrs.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE Claude	Bohlmig TITLE_R	egulatory Agent	DATE_09/20/2005_
	<i>O</i> '		
Type or print name Alan W. Boh For State Use Only	inig E-mail address; al	oohling@pureresour	
	R RECORDS ONLYHITLE		MAY 0 9 2006
APPROVED BY: Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·		DATE