Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II OUL CONSEDVATION DIVISION	30-015-33762
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	4876 (NMOCD Property Code)
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Catclaw Draw Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
	21
2. Name of Operator	9. OGRID Number
HEC Petroleum, Inc. 3. Address of Operator RECEIVED	009812 10. Pool name or Wildcat
15 Smith Road, Midland, Texas 79705 MAY 0 8 2006	Catclaw Draw; Morrow (Pro Gas) 74320
4 777 11 7	
4. Well Location Unit Letter D : 660 feet from the North line and 1,650 feet from the West line	
Section 14 Township 21S Range 25E	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,295' GR	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER: Producti	on Csg/Cmt Sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 14.	
PRODUCTION CASING/CEMENT:	
On 9/22/2005, RIH w/235 jts 5-1/2" 17# N-80 csg & st @ 10,600' w/800sx Interfill "H" cmt w/.1% HR-7, .25% Flocele, .5% Gilsonite mixed @ 13.65GPS (Yld: 2.46 ft3/sx, Wt: 11.9 PPG) –Lead, followed by 365sx Super "H" cmt w/.3% HR-7, Halad®	
344, .3% CFR-3 mixed @ 8.64 GPS (Yld: 1.64 ft3/sx, Wt: 13.0 PPG)-Tail. Did not circ cmt to surface. Later Temperature Survey	
indicated TOC@1,309'. RD Halliburton, RU NU crew, ND BOP & set slips, NU tre	
BOP & jet pits. RD-release rig @ 4:30pm on 9/23/2005.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Claub Bohling TITLE_Regulatory Agent_	DATE_04/06/2006
Tyme or maint name. Alon W. Dohling.	T-11
Type or print name Alan W. Bohling E-mail address: ABohling@chevron.c	tom Telephone No. (432) 687-7158
	MAY 0.9 200s
APPROVED BY: FOR RECORDS ONLYTTLE	MAY 0 9 2006
Conditions of Approval (if any):	