

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address 801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TX. 76102-6881

3b. Phone No. (include area code)
(817)/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT C, 750' FNL, 2310' FWL, SEC 14, T17S, R30E

5. Lease Serial No.

NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER B #38

9. API Well No.

30-015-34359 S1

10. Field and Pool, or Exploratory Area

LOCO HILLS PADDOCK

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other NEW WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/02-21/2006 Set conductor pipe, line pit, spud well. Ran 10 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 414' w/notched Texas pattern shoe w/float in first collar & centralizers on every other joint, btm three joints thread locked - Total of six centralizers. Halliburton pumped 600 sks Class C cement W/2% CaCl. Cement did not circulate to surface. Pump total of 210 sks in 35 sk intervals & tag top of cement after each interval. Notified BLM Cathy Queen of estimated cement time. BLM was a no show for this job. WOC 18 hrs, NU hydril, test all to 1000 psi for 30 mins- Held ok.

4/1-2/06 Run Halliburton logging tools. Run total 111 jts (4935') 7" 23# K55 New R3 LT&C csg(75 JTS W/RYT-WRAP CTG), FC @ 4891', DV tool @ 2596'. Total 20 centralizers. Halliburton cemented w/total 2275' sks Class "C" & Poz w/additives & 250 sks Cl "C" in two stages. Plug down 2:00 AM 4/03/06. BLM Gene Hunt notified of cement time. BLM was a no show for this job.

4/10-16/06 Install wellhead & BOP, drill out DV tool, test casing to 1000 psi for 15 mins- held ok. PBTD 4910'. Perf 4535'-4820', total 32 holes @ 2 SPF. Acidize w/2000 gals 15% FE acid. Treat perfs w/33,114 gals 20% Hot HCL, 48,409 gals WF-G, 4,959 gals 15% Hcl acid. Run 2 7/8" tbg & rods. Lay flowline to existing Gissler B3-3 Tank Battery. Install pumping unit, turn producing well to the Gissler B #3-3 battery 4/16/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

4/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY - 2 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

April 6, 2006

Burnett Oil Co
801 Cherry St, Ste 1500
Fort Worth, TX 76102

Re: Gissler B #38
Section 14, T-17-S, R-30-E
Eddy County, New Mexico

Attn: Sterling Randolph

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

390' - 1/2°	2807' - 1°
929' - 1°	3298' - 1°
1360' - 1/2°	3740' - 3/4°
1841' - 3/4°	4209' - 1°
2308' - 1/2°	4709' - 1°

Sincerely,

Gary W Chappell
Contracts Manager

RECEIVED
BUREAU OF LAND MGMT
CAPS
OFFICE
2006 APR 26 PM 2:10

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 6th day of April, 2006 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC