

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34628
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4397
7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 2 8910169240
8. Well Number 3
9. OGRID Number 019958
10. Pool name or Wildcat Millman Yates-SR-QN-GB-SA, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED MAY 08 2006 OIL CONSERVATION DIVISION
2. Name of Operator Stephens & Johnson Operating Co.	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	
4. Well Location Unit Letter <u>J</u> : <u>1857</u> feet from the <u>South</u> line and <u>2317</u> feet from the <u>East</u> line Section <u>12</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3391' GR 3399' KB</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 4-18-06

Type or print name William M. Kincaid

E-mail address: mkincaid@sjoc.net

Telephone No. (940) 723-2166

For State Use Only

FOR RECORDS ONLY

MAY 08 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

1. Spudded 12 1/4" hole 4:30 PM 3-22-06. Drilled to 340' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/200 sx of cement. Cement circulated to surface (circulate 12 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2730'. Ran 69 jts 5 1/2", 15.50#/ft. csg, set @ 2725' KB. Cemented w/700 sx of cement. Plug down @ 4:35 AM 3-28-06.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2345', 2348', 2351', 2354', 2357', 2377', 2380', 2383', 2386', 2389', 2426', 2429', 2462', 2465', 2468', 2471', 2484', 2487', 2490', 2493', 2506' and 2509'.
4. On 4-4-06 acidized perforations w/3,000 gals 15% NEFE.
5. On 4-5-06 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.