Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							1 WELL	Revised April 3, 2017					
District II											1. WELL API NO. 30-015-38999						
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division								2. Type of Lease					
1000 Rio Brazos Ro District IV	I., Aztec, N	IM 87410		1220 South St. Francis Dr.							$X \square S$	X STATE ☐ FEE ☐ FED/INDIAN					
1220 S. St. Francis						Santa Fe, N					3. State Oi	l & Gas I	Lease No.				
		LETION	OR R	ECO	MPL	ETION REI	PORT	ΓΑΝ	ND LO	G				* ***	<u> </u>		
4. Reason for fili	•										5. Lease Na 8808 JV-			ment Name			
X□ COMPLET	TION RE	PORT (Fill	in boxes	#1 thro	ough #3	I for State and F	ee wells	only))		6. Well Nu	nber:	5				
C-144 CLOS #33; attach this ar										32 and/or				RECE			
7. Type of Comp NEW V	letion: VELL] workov	'ER 🔲 I	DEEPE	ENING	X□PLUGBAC	ск х□	DIF	FERENT	RESERV	OIR OTI	HER		JUN 1	7 2019		
8. Name of Opera											260207						
BTA OIL PROI 10. Address of Op		, LLC									11. Pool nan	no or Wil	deet DI	STRICTILA	TIESIAO.U.		
104 S. PECOS		ND ,TX. 79	701								LOVING C			N			
12.Location	Unit Ltr	Section		Townsl	hip	Range	Lot		Feet	from the	N/S Line	Feet	from the	E/W Line	County		
Surface:	L	11	:	23S		28E			1520)	SOUTH	330		WEST LINE	EDDY		
BH:							l		+	_	LINE	-		 			
13. Date Spudded 04/13/2012	14. Da		ched		Date Rig	Released	l		 16. Date (07/19/201		d (Ready to Pr			L Levations (DI) Γ, GR, etc.) 298			
18. Total Measured Depth of Well						k Measured Dep	th				al Survey Mad	le?		Type Electric and Other Logs Run			
8,585'				6,230)'			}	YES								
22. Producing Int 4,100' – 4,1		f this compl	etion - To	op, Bott	tom, Na	me											
23.					CAS	ING REC	ORD	(Re	port a	ll strin	gs set in v	vell)					
CASING SIZ	ZE _	WEIGH	T LB./F1			DEPTH SET			HOLE SI		CEMENT		ORD	AMOUNT	PULLED		
13.375 54.5				476				17.5			615						
8.625 32 5.5 17					2549		11		738								
5.5			1 /			4150			7.875)	1	000	+		-xh		
															<u> 177</u>		
24.					LINE	ER RECORD				25		TUBIN	G REC	ORD			
SIZE	TOP		BOTT	ГОМ		SACKS CEMI	ENT S	SCRE	EN	SI	ZE	DE	PTH SET	PACK	ER SET		
	-		ļ	 	<u> </u>												
26. Perforation	record (in	terval size	 and numb	her)		<u></u>		27 Δ	CID SI	HOT ER	ACTURE, C	EMEN	r solie	EEZE ETC			
Perf 4100 - 4107'	w/ 4 spf.	POOH perf	gun and l	RDMO			s to [H INTE					TERIAL USED			
load csg w/ 2% KCL. Perfs broke @ 2000 p. psi.			000 psi, ir	nject 4	bbls @	1.75 bpm w/ 190)0 [4107'			Took 6 bbls to load csg w/ 2 psi, inject 4 bbls @ 1.75 bpr			% KCL. Perfs broke @ 2000			
•							-				psi, inject 2	bois (a)	1.75 bpm	i w/ 1900 psi.			
														·			
28.]	PRO	DU	CTIO	N							
Date First Produc 04/23/22019	tion		Production PUMPING		od (Flo	wing, gas lift, pi	ımping -	Size o	and type	pump)	Well Stat	us (Prod.	or Shut-	in) PRODUCI	NG		
Date of Test	Hours Tested 24			Choke Size 64/64		Prod'n For Test Period		Oil - Bbl 62.03			ns - MCF 19.50		ter - Bbl. 02.76	Gas - 0	Oil Ratio		
04/25/2019			Colo	Calculated 24-		62.03 Oil - Bbl.		Cos. MCF		<u> </u>	Water - Bbl.		Oil Gravity - API - (Corr.)				
Flow Tubing Casing Pressure Press:			Calculated 24- Hour Rate		62.03		Gas - MCF 19.50			202.76		42.40 - (<i>Corr.)</i>					
29. Disposition of	Gas (Sol	d used for fi	el vente	d etc)						l		30 %	st Witnes	ssed Bv			
SOLD	Jun (10010	, 101]1	, remet	,)								30. 10	/ TILLE	out Dy			
31. List Attachme	nts																
32. If a temporary	pit was u	sed at the w	ell, attach	a plat	with the	e location of the	tempora	ry pit.				33. Ri	g Release	Date:			
34. If an on-site b	-			-			-		- -			155.144					
		., /	, . .	/		Latitude		•			Longitude			NI A	D83		
						Latitude					Longitude	<u></u>		147			

Signature Signature	rmation shown on both sides of this form Printed Name KATC	A TENNE I THE TENNE I LEVEL	AL-IT- Data		
Signature / Coll	Name 1 str	11 - Duculture 1-12 EDC	HATO I		
E-mail Address Kree	dellestaoil.com	A	Walyst W/19		
,	INSTRU	UCTIONS	(
deepened well and not later t copy of all electrical and rad reported shall be measured d	the appropriate District Office of the Divinan 60 days after completion of closure. io-activity logs run on the well and a sum epths. In the case of directionally drilled d 26-31 shall be reported for each zone.	When submitted as a completio mary of all special tests conduct	on report, this shall be accompanied by on ted, including drill stem tests. All depths		
	ATION TOPS IN CONFORMA				
	astern New Mexico		estern New Mexico		
T. Anhy	T. Canyon 4,2791	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 2 3491	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 2, 577	T. Morrison			
T. Drinkard	T. Bone Springs 6, 208'	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp_	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian	·		
	toto		OIL OR GAS SANDS OR ZONESto		
Include data on rate of wa		WATER SANDS er rose in hole.			
	to				
The state of the s					
NO. 3, ITOIII	to	teet	• • • • • • • • • • • • • • • • • • • •		

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology

From

Thickness

In Feet

Lithology

Thickness

In Feet

To

From