RECENTED		
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88340N District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec NM 87505  Santa Fe, NM 87505		Form C-103
		Revised November 3, 2011 WELL API NO.
		30-015-37906
		5. Indicate Type of Lease STATE ⊠ FEE □
		6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		HILLBILLY CAVE 8 STATE
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other		8. Well Number 1
2. Name of Operator MARATHON OIL PERMIAN, LLC		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
5555 SAN FELIPE ST, HOUSTON, TX 77056		EMPRIE, GLORIETA-YESO, EAST
4. Well Location  Unit Letter M: 330 feet from the S line and 330 feet from the W line		
Section 8 Township 17S Range 29E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	1	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	N 🔲 REMEDIAL	WORK ☐ ALTERING CASING ☐ I
TEMPORARILY ABANDON		E DRILLING OPNS.□ P AND A □ :MENT JOB □
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OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
other production equipment. Flow Lines Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground leyel.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Buried Power Line Not Removed. (Poured onsite concrete bases do not have		
to be removed.) Takel and location to be seminated as the		
to be removed.) This is a local to the removed.  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. $h$		
retrieved flow lines and pipelines. Bush a Plastic Line Not Removed  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE ALL	TITLE CTR- Technician	HES DATE 6/19/2019
TYPE OR PRINT NAME Adrian Covarrubias  For State Use Only	E-MAIL: acovarrubias	@marathonoil.com PHONE: 713-296-3368
APPROVED BY:	TITLE	DATE 6/25/19
	UE	