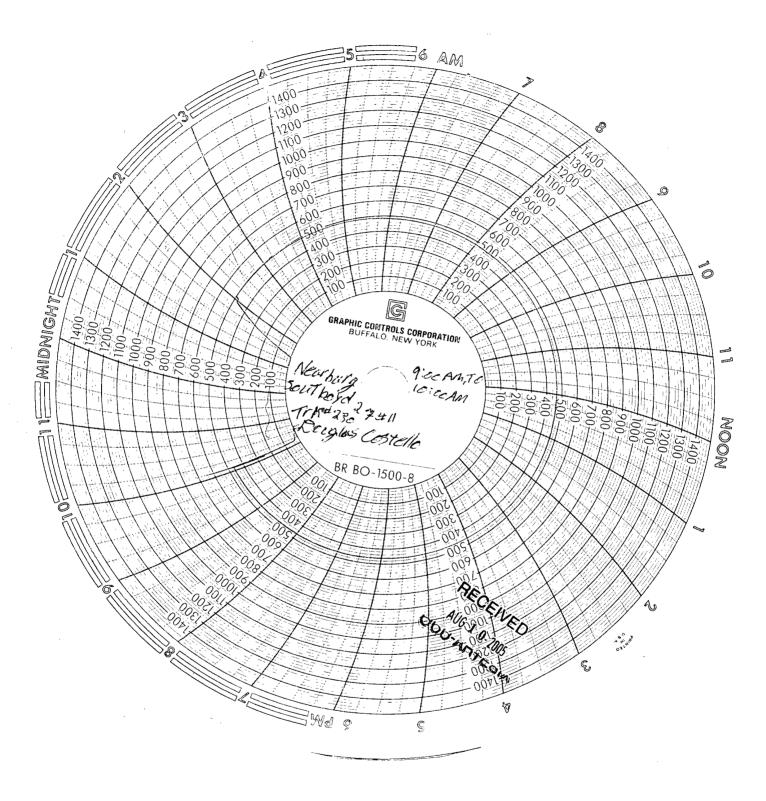
Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 87240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-015-30817  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)  1. Type of Well: Oil Well X Gas Well  2. Name of Operator Nearburg Producing Company  3. Address of Operator 3300 N A St., Bldg 2, Ste  4. Well Location	120, Midland, TX 79705  1830 feet from the North line and Township 19S Range 25E	8. Well Number  11  9. OGRID Number  015742  10. Pool name or Wildcat Dagger Draw: Upper Penn, North  1830 feet from the West line  NMPM Eddy County
Pit location: UL SectTwp  Distance from nearest surface water	11. Elevation (Show whether DR, RKB, RT, GR 3460  pit or below-grade tank closures, a form C-144 must be atta  Rng Pit type Depth to Groundwa  Below-grade Tank Location UL Sect and feet from the line	nched) ter Distance from nearest fresh water well
NOTICE OF INTE	PLUG AND ABANDON REMEDIAL WOR	UBSEQUENT REPORT OF:  K
	OTHER: TA  ed operations. (Clearly state all pertinent details, ar SEE RULE 1103. For Multiple Completions: Att	
See attached description o		Temporary Abandansel Status algorouse: Lines 3-2-2008
I hereby certify that the information a grade tank has been/will the constructed or SIGNATURE  Type or print name Sarah Jordan	bove is true and complete to the best of my knowle closed according to NMOCD guidelines , a general permanent TITLE Product E-mail address:	adge and belief. I further certify that any pit or belowmit or an (attached) alternative OCD-approved plan tion Analyst DATE 8/6/05  sjordan@nearburg.com Telephone No. 432/686-8235
(This space for State use)	<u> </u>	MAR 2 8 2006

TITLE \_\_\_\_\_\_DATE \_\_

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APPROVED BY Conditions of approval, if any:



## TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

### South Boyd 27 #11

1830 FNL and 1830 FWL, Sec. 27, 19S, 25E

Cisco/ Canyon

Eddy County, New Mexico

\*\* ALL COSTS ARE FIELD ESTIMATES \*\*

02/13/05 Well Repair Purpose: TA well.

Blow well down. RU wireline truck. TIH w/ CIBP. Tight spot @ 5445'. Unable to run

CIBP. RD wireline and SI.

Current Operation This AM: Well SI.

02/22/05 Well Repair Purpose: TA well.

Moved workover unit from Anaconda to South Boyd. Brought over 4354' of 2 7/8 tubing from Anaconda. Picked up tubing from yard also. Went in with casing scraper and 6 1/8 bit down to 5445' Rotated bit and worked it for about 1 hour. Could not make any head

way. SDFN

Current Operation This AM: Work String.

02/23/05 Well Repair Purpose: TA well.

Fill hole up with water. Worked & rotated string at 5445.Decided casing may be collapsed or partial. Come out, layed bit and scraper down. Went back in. Open tubing and worked pipe past tight spot. Rotating pipe down to 7800' & shut well in for the day. SDFN

Current Operation This AM: Cmt to TD.

02/24/05 Well Repair Purpose: TA well.

Plan to cement F/8016' to 100' above perf T/7600'. (Perfs f/7,724' t/7,806') TIH w/tbg t/8,000', RU BJ and pump 76sks class "H" (400' plug) f/8,000' to 7,600'. LD 2000' of tbg to

6000'. SDFN.

Current Operation This AM: POH.

02/25/05 Well Repair Purpose: TA well.

Test csg to 500 psi bled dn to 350 psi in 15 min. Bled pressure off and TOH. Waited on wire line to 2:30 p.m Perf casing @ 6138' - 6 holes. TIH w/tbg tight spot at 4,925', Cont in hole tight spot at 5460. Shut well in till Monday. SDFN Current Operation This AM: RIH

w/tbg.

02/28/05 Well Repair Purpose: TA well.

Cont in hole w/tbg to 6,116' circ thru perfs and up backside. BJ showed up at 11:20 a.m.. RU BJ and pump 10 bbls of F/W before cementing. Pump 2 1/2 bbls (3 sks "C" cmt) cement on outside and 18 sacks, (4 bbls on inside). Pull tubing out of hole and run cast iron bridge in 7" casing set @ 3800'. Perf @ 3,760' - 6 shots. TIH w/cmt retainer on 2-7/8" tbg t/3,660' and set. Pumped 10 bbls H2O through casing valve. Pumped 176 bbls "C" cmt (750 sks) Cement to surface. Sting out of retainer and left 4 1/2 bbls on top of retainer (19 sacks - 100') in 7" above retainer. TOH 10

jts, circ clean. SDFN.

03/01/05 Well Repair Purpose: TA well.

Test well to make sure holding. State will be here at 11:00 a.m. Great Basin at 9:00. Test didn't hold. Test 500 psi, lost 60 psi in 1- min down to 440. 2 7/8 tubing is stuck. Got 3378' in hole. Rotary free point @ 2790'. Cut off @ 2,777', TOH w/tbg.

Current Operation This AM: RIH w/ wireline.

03/02/05 Well Repair Purpose: TA well.

## TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

### South Boyd 27 #11

1830 FNL and 1830 FWL, Sec. 27, 19S, 25E Cisco/ Canyon Eddy County, New Mexico \*\* ALL COSTS ARE FIELD ESTIMATES \*\*

TIH w/Rotary and set Bridge Plug @ 2,773' and dump bail 48' cmt on top to 2,725'. Current Operation This AM: Pressure Test.

03/03/05 Well Repair Purpose: TA well.

Great Basin recorded test on well. State man didn't show up. Document on C-103 that we put 48' to 52' of cement on bridge plug requested by Van, State Man! For legal plug job min 35' cement on top of plug. Called and talked to Van at Ext. 109. Told him. He said, "Great, send it in with report." Truck #230 tested well.

Current Operation This AM: Well TA'd.

### **CEMENT JOB REPORT**



USTOMER	Nearburg	Produ	cing Compa	any	DATE 28-F	EB-05	F.R.#	40311020	4		SER	V. SUPV.	LYLE D	SPURLO	CK JR
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ISTRICT Artesia					DRILLING C	ONTRAC	TOR RIG#					E OF JOB lug & Aband	ton		
	TYPE O	F PLUC	GS	LIST-	CSG-HARDW	ARE			PI	IYSICAL		RRY PROP			
				Centralizer	with Pins, 7 i	n			URRY	SLURF	RY	WATER	PUMP	Bbi	
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TIME HR:MIN. 13:30 13:36 13:40 14:06 14:12 14:44 18:37 19:00 19:02 19:34 19:50 19:55 20:00 20:02	PRE PIPE 43 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0 000 000 000 000 000 000 000 000 000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RATE DETAIL  RATE BPM  0 .5 .3 1.5 .3 0 .3 3 .3 0 2 0 BBL.CMT RETURNS/ REVERSED	CSG, ETC. PI Bbi. FLUID PUMPED  0 .5 45 12 35 0 25 5 188 16.5 0 4.5 0 TOTAL BBL. PUMPED	FLUII TYPE  0 H2O	CEMENTIN  D SAFE TES CIR. SAFE TES BRE CEN DISI SHL ON CE	G: NONE ETY MEE IT LINES CULATING ETY MEE IT LINES AK CIRCI MENT@14 PLACE IT DOWN AK CIRCU PLACE IT DOWN PLACE IT DOWN PLACE TL IT DOWN POT POUT MENT	WELL - TING  WELL - TING  ULATIO  8  ATION  STING  JBING	A300 PS RIG  N OUT O	E X	EXPLANATION CO. REP.  BJ  TAINER	x x x x x x x x x x x x x x x x x x x		

## CEMENT JOB REPORT



CUSTOMER	Nearburg	Pro	ducing Compa	any	DATE 24-F	EB-05	F.R	.# :	399110	0268			SE	RV. SU	PV.	DEREK	R WIGGIN	s
LEASE & WELL					LOCATION									COUNTY-PARISH-BLOCK Eddy New Mexico				
SOUTH BO	YU 27 11				DOWN HAVE CONTRACTOR DIG #								XICO					
Artesia					P/U						TYPE OF JOB Misc Pump - Misc							
SIZE &	TYPE O	F PL	UGS	LIST-	LIST-CSG-HARDWARE PHYSICAL						SLURRY PROPERTIES							
					SACKS SLURRY SLURR OF WGT YLD CEMENT PPG FT <sup>3</sup>				)	GP:	s	PUMP TIME HR:MIN	SLURR'	Bbi MIX WATER				
		N	IATERIALS F	URNISHED BY	Y BJ													
WATER								<u> </u>			8.34			<u> </u>		00:00		10
C-NEAT									76		15.6		1.18	-	5.2			16 9.43
WATER						200	Phi	L			8.34			<b></b>			<del>!</del>	14 70 9.43
Available Mix	HOLE	- 20	30Вы.	Available Di	spi. Fiuld	200	Bbl. 3-CSG-E	2.0					. 1		TOTA		DEPTHS	70 9.43
SIZE	% EXCE	SS	DEPTH	SIZE	WGT.	180	TYPE		DE	PTH	<del>-</del> 7	GRADE	-	SH	OF		LOAT	STAGE
	70 1104		- Dia	2.87		5.5 TB				800	$\overline{}$							
L	AST CAS	ING		PKI	R-CMT RET-BI	R PL-L				F. DE	PTH			CONN			WELL FLU	
SIZE WG	T TY 26 CSG	PE	DEPTH	H BR 6 NO PACKI	AND & TYPE		DE	PTH	TOP	-	BTM	Siz	E 2.875	THRE		TYPE	BASED	WGT. MU 8.34
DISPL, VOL		_	<u></u>		CAL. P	St.	AL. MA		<u> </u>					<u> </u>		X CSG F		MIX
VOLUME	UOM	<del> </del>	TYPE	PL. FLUID WG			TO RE	+	OP. M.		RATI	AX TBG	perat	OF	RATE		perator	WATER
44	ļ	1010	ATER		3.34		1010			0		300				0	•	TRUCK
44	BBLS	VV	HER	°	1.34	0		0		0	3	300	20	640		0	١	INOCK
EXPLANATION	I: TROUE	LE :		OL, RUNNING		RIOR T	O CEMI	ENTING	3: NO	NE				EXPLAI	NATIO	N		
TIME	PRE	SSU	RE - PSI	RATE	Bbi. FLUID		.UID					J CREV		CO. R	REP.			
HR:MIN.	PIPE		ANNULUS	BPM	PUMPED	T	/PE		LINE			3500 F						
					<u> </u>	-		<del></del>	ULATI				X E DI	ELOW				
12:50	35	00	0			WAT	ΓER		LINE			OLIA			200			
12:55		75	0	3	10	+		SPAC									<u>-</u>	
01:00	3	50	0	4.5	16	CMT	-	BATO	CH UP	то	15.6 \$	SET 40	OFT I	PLUG (	@ 800	00FT		
01:17		70	0	4.5	44	WAT	ΓER	DISP	LACE									
01:25						ļ			T DOV									
04:35 05:45	2	57	0	6	225	WAT	FER	<del></del>	T DOV									
06:36	7	20	0	4.5	15	WAT	ΓER		HOL									
55.55		20			10	100/11	LIX	1			KANI	D CRE	w					
BUMPED PLUG Y N	PSI TO BUMF PLUG	,	TEST FLOAT EQUIP. Y N	BBL.CMT RETURNS/ REVERSED 0		LEF	PSI FT ON CSG	SF	POT POUT MENT	T				SOR SIG	GNAT	URE:		
														70				

# Rotary Wire Line SERVICE, INC.

	Nº 14798	
DATE_	1-25-05	
_		

	"Specializing in Pipe Recovery	DATE_			
	P.O. Box 2735 • Phone (505) 397-6302 HOBBS, NEW MEXICO 88241	P. O. NO.			
		ORDERE	D BY BUT	ch	
	CUSTOMER NEAR BURY		ME & NO^	. 1	
	/ ADDRESS	Box		411	
	ADDRESS	,	EDBY	STATE _	Vm
	DESCRIPTION OF WORK		UNIT	AMOUNT	<del></del>
	SERVICE CHARGE	<del> </del>		\$ 675	a
	RUN 6'00 CASING CUTTER IN 7'00 C	ASING TO			
<del> </del>	5462 (Not DEED ENOUGH to FIRE) X.14	PF		764	68
<u> </u>	PERFORATE 7"OD CASING WITH (6) SIX	shots_		1,020	00
··· ·· · · · · · · · · · · · · · · · ·	C 4100			Sample of the same	AND THE PERSON NAMED IN
		TOTAL	B	2,459	68
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			SUB-TOTAL		<del> </del>
			TAX		-
	Bill C JAMESK.	1	TOTAL		
		* NEARBURG	1	<b></b>	
ATE COMPL		ED BYV	May	2h	
			MEANY AEPHES	ENTATIVE	•

WIRE LINE UNIT NO# 101

DATE COMPLETED 3-25-05

The Print Shap #978

CUSTOMER

# Rotary Wire Line SERVICE, INC.

"Specializing in Pipe Recovery"
P.O. Box 2735 • Phone (505) 397-6302
HOBBS, NEW MEXICO 88241

NEAR BURG

Nº 14951
DATE 1-28-05
P. O. NO
ORDERED BY BUtch
WELL NAME & NO. South
Boys 27#11
ELAU MA

**WORK ORDER** 

ADDRESS	No.	1001	//	
	COUNTY	Eddy	STATE <u> </u>	<u>///</u>
DESCRIPTION O	F WORK	UNIT	AMOUNT	<del></del>
SENILCE CHANGE		,	675	0
SET CIBP IN 7"0,0,  COST OF CIBP FOR  PERFORATE 7"0,0,0	CASINO (2 38M)		1084	10
Cost of CIBP FOR	7'CASING		1200	1
PERFORATE 7'O.D.C	ASING FOR CEMENT	4	1,000	
SQUEEZE (O)			950	00
			700	
			- The second desired the second secon	
	12+46	13	7509	1
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		SUB-TOTAL	<u> </u>	_
A		TAX		
SERVICED BY BILL C JAMES K JIM	NUK.	TOTAL		
SERVICED BY BILLO - JAMES K JIMA WIRE LINE UNIT NO. #105 DATE COMPLETED 2-38-05	11-10 R	000		<del></del>
WIRE LINE UNIT NO. 7 / UN	CUSTOMER NEAR BY	78-7	-7	
DATE COMPLETED 938-05	AUTHORIZED BY	and the same		
N .	co	MPANO BEPRES	SENTATIVE	

# Rotary Wire Line SERVICE, INC.

"Specializing in Pipe Recovery"
P.O. Box 2735 • Phone (505) 397-6302
HOBBS, NEW MEXICO 88241

WOR	K ORDER
No	14952

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DATE_	3-	_/_	0	5	-			

P. O. NO			_		
	 ,	_/	1	Λ	an.

	ORDERED BY BUTCH AC
CUSTOMER NEAR BURG	WELL NAME & NO. South
	BOUN 27# 11
ADDRESS	1-10.

		/	STATE	
	DESCRIPTION OF WORK	UNIT	AMOUNT	
	RUN FREE POINT IN 278'0.D. TUBING FREE @2780' STUCKE 2785' JET CUT 37/8"0.D. thq. @2777'			
-1-05	FREE @ 2780' STUCK @ 2785'	<del> </del>	4100	1
	JET CUT 3718 0.8. thq. @ 2779		1,150	2
-2-05	SET CIBPIN 7'OLCASING @2773'			
<u> </u>	X. ISPIF		499	14
	Cost of 5.61'08 PLUO FOR 7'O.D. CASING		1,200	10
	RUN CEMENT DUMP BAILER IN 7'01 CASING			
	TO 2773 X 14 P/F = MINIMUM CHARA	-	400	2
	RUN CEMENT DUMP BAILER to 2773-		1/10	-
	MINIMUM CHARGE		400	25
	RUN CEMENT DUMP BAILER TO 2773-MINIM RUN CEMENT DOMP BAILER TO 2773-MINIM		400	-
	RUN CEMENT LOMD BAILER to 2773-MINIMI	1 391	400	20
	TON CETALON COMP DATIES TO STITISTICAL		7.00	126
	MAST TRUCK		50)	0%
			The state of the s	4
	TOTAL		6,449	12
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		SUB-TOTAL		+-
		TAX		+-
	A			+
SERVICED BY	Bill C Jimmy K-Mike	TOTAL		
VIRE LINE UN	Bill C Jimmy KMiKE  OUSTOMER NEAR BE	IRG ,		
	ETED 3-2-25 AUTHORIZED BY	-	y de	
	CC	DMPANY SEPRE	SENTATIVE	1.

## RECEIVED

## CURRENT WELLBORE DIAGRAM

## MAR 2 8 2006 OCD-XATERIA

LEASE:	South Boy 27		WELL:	11	FIELD:	Dagger	Draw North		API:	30015308170000
LOC:	1,830' FNL and	1,830' FWL	SEC:	27	BLK:				PARS NO:	
SVY:	T19S, R25E		GL:	3,460'	CTY/ST	Eddy C	ounty, NM		SPUD:	11/26/1999
CURREN	T STATUS:	Inactive (SI)	KB:	3,476'	DF:				TA DATE:	12 Marian Conj.
					-				COMP. DATE:	1/7/2000
ない	1BP - 2, 773' 18' cut 2, 725' 60 sks whose b-hole	3,760	The state of the s	m	2 / 10.	it m it m it 31	HOLE SIZE: SURF CSG & SIZ SET @: SXS CMT: CIRC: , TOC AT: TOC BY:	E:	14 3/4" 9 5/8" 36# J55 1,106' 1,500 sx no 75' Tagged w/ 1" tbg	********GEOLOGY*******  'TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS: Cisco Canyon
TBG: JTS: SN: TAC: ROD SIZI PKR: TYPE:	see attached 0 N N	4,1388	ent plu		C > 9   10   T V C     perfs 7,72	tig. 5, 200 p	ht 5/00+ 445' 215ks f 7 7,600'	"~]		CURRENT PERFS: 7,724'-7,806'  SQUEEZE JOBS:
OH ID; COTD: PBTD: TD:	8,016' 8,100'	\{ F_1\} \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	00 5 Kg 7600' 0 8,016	5	<u></u>		HOLE SIZE: PROD. CSG & SIZ SET @: SXS CMT: CIRC: TOC AT: TOC BY:	DE: 1	3 3/4" 7" 23 & 29# S95, N80 3,100' 225 sx 100 7,250' CBL	), & K55 BY: MTJ
	OPEN HOLE:					LINER				9/2/2005