

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30817
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Boyd 27
8. Well Number 11
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw: Upper Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Nearburg Producing Company	3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	4. Well Location Unit Letter <u>F</u> : <u>1830</u> feet from the <u>North</u> line and <u>1830</u> feet from the <u>West</u> line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3460			

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached description of TA and Chart.

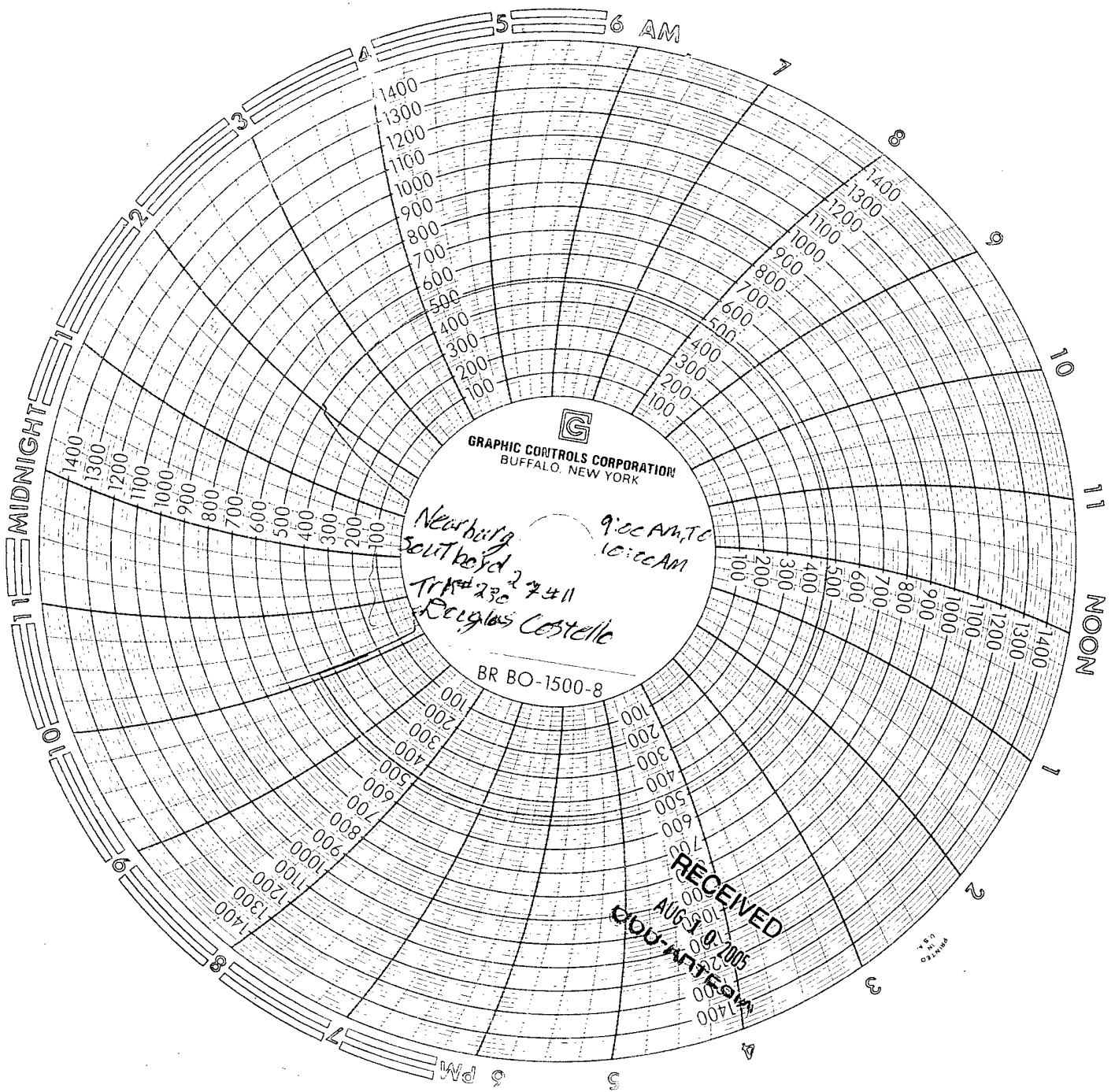
Temporary Abandonment Status approved:
3-2-2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE S. Jordan TITLE Production Analyst DATE 8/6/05
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com Telephone No. 432/686-8235

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE MAR 28 2006
Conditions of approval, if any: _____



TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

South Boyd 27 #11

1830 FNL and 1830 FWL, Sec. 27, 19S, 25E

Cisco/ Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 02/13/05 Well Repair Purpose: TA well.
Blow well down. RU wireline truck. TIH w/ CIBP. Tight spot @ 5445'. Unable to run CIBP. RD wireline and SI.
Current Operation This AM: Well SI.
- 02/22/05 Well Repair Purpose: TA well.
Moved workover unit from Anaconda to South Boyd. Brought over 4354' of 2 7/8 tubing from Anaconda. Picked up tubing from yard also. Went in with casing scraper and 6 1/8 bit down to 5445' Rotated bit and worked it for about 1 hour. Could not make any head way. SDFN
Current Operation This AM: Work String.
- 02/23/05 Well Repair Purpose: TA well.
Fill hole up with water. Worked & rotated string at 5445'. Decided casing may be collapsed or partial. Come out, layed bit and scraper down. Went back in. Open tubing and worked pipe past tight spot. Rotating pipe down to 7800' & shut well in for the day. SDFN
Current Operation This AM: Cmt to TD.
- 02/24/05 Well Repair Purpose: TA well.
Plan to cement F/ 8016' to 100' above perf T/7600'. (Perfs f/ 7,724' t/ 7,806') TIH w/tbg t/ 8,000', RU BJ and pump 76sks class "H" (400' plug) f/8,000' to 7,600'. LD 2000' of tbg to 6000'. SDFN.

Current Operation This AM: POH.
- 02/25/05 Well Repair Purpose: TA well.
Test csg to 500 psi bled dn to 350 psi in 15 min. Bled pressure off and TOH. Waited on wire line to 2:30 p.m Perf casing @ 6138' - 6 holes. TIH w/tbg tight spot at 4,925', Cont in hole tight spot at 5460. Shut well in till Monday. SDFN Current Operation This AM: RIH w/ tbg.
- 02/28/05 Well Repair Purpose: TA well.
Cont in hole w/tbg to 6,116' circ thru perfs and up backside. BJ showed up at 11:20 a.m.. RU BJ and pump 10 bbls of F/W before cementing. Pump 2 1/2 bbls (3 sks "C" cmt) cement on outside and 18 sacks, (4 bbls on inside). Pull tubing out of hole and run cast iron bridge in 7" casing set @ 3800'. Perf @ 3,760' - 6 shots. TIH w/cmt retainer on 2-7/8" tbg t/3,660' and set. Pumped 10 bbls H2O through casing valve. Pumped 176 bbls "C" cmt (750 sks) Cement to surface. Sting out of retainer and left 4 1/2 bbls on top of retainer (19 sacks - 100') in 7" above retainer. TOH 10 jts, circ clean. SDFN.
- 03/01/05 Well Repair Purpose: TA well.
Test well to make sure holding. State will be here at 11:00 a.m. Great Basin at 9:00. Test didn't hold. Test 500 psi, lost 60 psi in 1- min down to 440. 2 7/8 tubing is stuck. Got 3378' in hole. Rotary free point @ 2790'. Cut off @ 2,777', TOH w/tbg.
Current Operation This AM: RIH w/ wireline.
- 03/02/05 Well Repair Purpose: TA well.

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

South Boyd 27 #11

1830 FNL and 1830 FWL, Sec. 27, 19S, 25E

Cisco/ Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

TIH w/Rotary and set Bridge Plug @ 2,773' and dump bail 48' cmt on top to 2,725'.

Current Operation This AM: Pressure Test.

03/03/05 Well Repair Purpose: TA well.

Great Basin recorded test on well. State man didn't show up. Document on C-103 that we put 48' to 52' of cement on bridge plug requested by Van, State Man! For legal plug job min 35' cement on top of plug. Called and talked to Van at Ext. 109. Told him. He said, "Great, send it in with report." Truck #230 tested well.

Current Operation This AM: Well TA'd.

CEMENT JOB REPORT



CUSTOMER Nearburg Producing Company			DATE 28-FEB-05		F.R. # 403110204		SERV. SUPV. LYLE D SPURLOCK JR			
LEASE & WELL NAME SOUTH BOYD 27#11 - API 30015308170000			LOCATION				COUNTY-PARISH-BLOCK Eddy New Mexico			
DISTRICT Artesia			DRILLING CONTRACTOR RIG # PU				TYPE OF JOB Plug & Abandon			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
		Centralizer, with Pins, 7 in		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ										
H2O					8.4				45	
C NEAT				50	14.8	1.32	6.32		12	7.68
H2O					8.4				34	
Available Mix Water 130 Bbl.		Available Displ. Fluid 130 Bbl.		TOTAL				91		7.68

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75		6116	6.625	35	TBG	6116				

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
7	23	CSG	6116	HSP Packer, 7 by 2-3/8 in	3660	6138	6139	2.875	11V	FRESH WATER	8.5

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
35	BBLS	H2O	8.4	0	0	0	10000	8000	0	0	TRANSPORT

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4300 PSI
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>	
13:30	0	0	0	0	0	SAFETY MEETING	
13:36	4300	0	.5	.5	H2O	TEST LINES	
13:40	400	0	3	45	H2O	BREAK CIRCULATION <i>Outside of log</i>	
14:06	75	0	1.5	12	CMT	CEMENT@14>8	
14:12	66		3	35	H2O	DISPLACE	
14:44	0	0	0	0	H2O	SHUT DOWN	
18:37	420	0	3	25	H2O	BREAK CIRCULATION	
19:00	450	0	3	5	H2P	SPACER	
19:02	300	0	3	188	CMT	CEMENT@14.8	
19:34	100	0	3		CMT	LOST CIRCULATION	
19:50	700	0	3	16.5	H2O	DISPLACE	
19:55	0	0	0	0	H2O	SHUT DOWN STING OUT OF RETAINER	
20:00	1800	0	2	4.5	H2O	DISPLACE TUBING	
20:02	0	0	0	0	H2O	SHUT DOWN	

BUMPED PLUG Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 330	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	SERVICE SUPERVISOR SIGNATURE:
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CEMENT JOB REPORT



CUSTOMER Nearburg Producing Company			DATE 24-FEB-05		F.R. # 399110268		SERV. SUPV. DEREK R WIGGINS					
LEASE & WELL NAME SOUTH BOYD 27 11			LOCATION			COUNTY-PARISH-BLOCK Eddy New Mexico						
DISTRICT Artesia			DRILLING CONTRACTOR RIG # P/U			TYPE OF JOB Misc Pump - Misc						
SIZE & TYPE OF PLUGS			LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ												
WATER							8.34			00:00	10	
C-NEAT						76	15.6	1.18	5.2		16	9.43
WATER							8.34				44	
Available Mix Water 200 Bbl. Available Displ. Fluid 200 Bbl.						TOTAL			70 9.43			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
			2.875	6.5	TBG	8000						
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
7	26	CSG	8016	NO PACKER		0			2.875	11V	WATER BASED MU	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
44	BBLs	WATER	8.34	0	0	0	3300	2640	0	0	TRUCK	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE												
PRESSURE/RATE DETAIL							EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>						
	PIPE	ANNULUS				TEST LINES 3500 PSI						
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						
						CLORIDES @ 1000 SULFATE BELOW 200						
12:50	3500	0			WATER	TEST LINES						
12:55	75	0	3	10	WATER	SPACER						
01:00	350	0	4.5	16	CMT	BATCH UP TO 15.6 SET 400FT PLUG @ 8000FT						
01:17	70	0	4.5	44	WATER	DISPLACE						
01:25						SHUT DOWN						
04:35	257	0	6	225	WATER	LOAD HOLE						
05:45						SHUT DOWN						
06:36	720	0	4.5	15	WATER	LOAD HOLE						
						THANKS DEREK AND CREW						
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:					
Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		Y <input type="checkbox"/> N <input checked="" type="checkbox"/> 0		310	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>						





Rotary Wire Line SERVICE, INC.

"Specializing in Pipe Recovery"

P.O. Box 2735 • Phone (505) 397-6302
HOBBS, NEW MEXICO 88241

WORK ORDER

No 14952

DATE 3-1-05

P. O. NO. _____

ORDERED BY Butch/Ace

WELL NAME & NO. South

Boyd 27# 11

COUNTY EDDY STATE NM

CUSTOMER NEARBURG

ADDRESS _____

	DESCRIPTION OF WORK	UNIT	AMOUNT
3-1-05	RUN FREE POINT IN 2 7/8" O.D. TUBING FREE @ 2780' STUCK @ 2785' JET CUT 2 7/8" O.D. TUB. @ 2779'		1,100 00 1,150 00
3-2-05	SET CIRBP IN 7" O.D. CASING @ 2773' X.18 P/F		499 14
	COST OF 5.61" O.D. PLUG FOR 7" O.D. CASING		1,200 00
	RUN CEMENT DUMP BAILER IN 7" O.D. CASING TO 2773' X.14 P/F = MINIMUM CHARGE		400 00
	RUN CEMENT DUMP BAILER TO 2773'- MINIMUM CHARGE		400 00
	RUN CEMENT DUMP BAILER TO 2773'-MINIMUM		400 00
	RUN CEMENT DUMP BAILER TO 2773'-MINIMUM		400 00
	RUN CEMENT DUMP BAILER TO 2773'-MINIMUM		400 00
	MAST TRUCK		500 00
	TOTAL		6,449 14

2773
08
2728

SUB-TOTAL

TAX

TOTAL

SERVED BY Bill C. - Jimmy K. - Mike

WIRE LINE UNIT NO. #105

DATE COMPLETED 3-2-05

CUSTOMER NEARBURG

AUTHORIZED BY [Signature]

COMPANY REPRESENTATIVE

CURRENT WELLBORE DIAGRAM

RECEIVED

MAR 28 2006

OCD-ARTESIA

LEASE: South Boy 27	WELL: 11	FIELD: Dagger Draw North	API: 30015308170000
LOC: 1,830' FNL and 1,830' FWL	SEC: 27	BLK:	PARS NO:
SVY: T19S, R25E	GL: 3,460'	CTY/ST: Eddy County, NM	SPUD: 11/26/1999
CURRENT STATUS: Inactive (SI)	KB: 3,476'	DF:	DATE: 11/26/1999
			COMP. DATE: 1/7/2000

FRESH WATER
DEPTH:

CIBP
@ 2,773'
w/ 48' cmt
to 2,725'

HOLE SIZE: 14 3/4"
SURF CSG & SIZE: 9 5/8" 36# J55
SET @: 1,106'
SXS CMT: 1,500 sx
CIRC: no
TOC AT: 75'
TOC BY: Tagged w/ 1" tbg

COMMENTS:

pump 700 & K5
cmt to surface
perf 3,760'
b-holes

1,106'
100' cmt top of retainer @ 3,560'
cmt retainer @ 3,660'

*****GEOLOGY*****

TOPS OF ALL ZONES
PRODUCTIVE OF HYDRO-
CARBONS:
Cisco Canyon

TBG: see attached
JTS: 0
SN: N
TAC: N
ROD SIZE N
PKR: N
TYPE:

perf-6,138'
6 holes

coq tight spot
@ 5,445'

pump 21 & K5
100' IN + OUT of 7" coq
TDC @ 7,600'

CURRENT PERFS:

7,724'-7,806'

SQUEEZE JOBS:

OH ID:
COTD:
PBD: 8,016'
TD: 8,100'

cmt plug
400 & K5
F/7600'
TO 8,016'

PBD - 8,016'

HOLE SIZE: 8 3/4"
PROD. CSG & SIZE: 7" 23 & 29# S95, N80, & K55
SET @: 8,100'
SXS CMT: 225 sx
CIRC: no
TOC AT: 7,250'
TOC BY: CBL

OPEN HOLE:

LINER:

BY: MTJ
9/2/2005