

Submit One Copy To Appropriate District Office

State of New Mexico

Form C-103.

District I
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised November 3, 2011

District II
811 S. First St., Artesia, NM 88210

RECEIVED

OIL CONSERVATION DIVISION

District III
1000 Rio Brazos Rd., Aztec, NM 87410

JUN 20 2019

220 South St. Francis Dr.

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.
30-015-31928

5. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
JACQUE AQJ STATE

8. Well Number #5

9. OGRID Number
7377

10. Pool name or Wildcat
LOST TANK; DELAWARE, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC

3. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

4. Well Location
Unit Letter K : 2310 feet from the SOUTH line and 2310 feet from the WEST line
Section 34 Township 21S Range 31E NMPM _____ County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3489' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: Location is ready for OCD inspection after P&A

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Kay Maddox TITLE: REGULATORY SPECIALIST DATE 6/19/2019

TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com PHONE: 432-686-3658
For State Use Only

APPROVED BY: [Signature] TITLE: State Reg. DATE 6/25/19
Conditions of Approval (if any):