Submit One Copy To Appropriate District Office	State of New M		Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 DISTRICTI/ARTESIAOCD WELL API NO.			
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-26112  5. Indicate Type of Lease  STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Parkway Delaware Unit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 101	
Name of Operator     Colgate Operating, LLC		9. OGRID Number 371449	
3. Address of Operator 303 West Wall Street, Suite 700- Midland, Texas 79701		10. Pool name or Wildcat Parkway; Delaware	
4. Well Location			
Unit Letter O: 330 feet from the South line and 1980 feet from the East line			
Section 26 Township 19S Range 29E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			-
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			<del>_</del>
PULL OR ALTER CASING \( \bigcap \) N OTHER:	MULTIPLE COMPL	CASING/CEMENT	JOB
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Flow Line Not Removed  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
from lease and well location. Property of the state of th			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE DATE:			
TYPE OR PRINT NAME: Mikah Thor For State Use Only	nas E-MAIL: mtho	omas@colgateenergy	
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APPROVED BY: Conditions of Approval (if any):	TITLE		DATE 7/10/19