

Submit One Copy To Appropriate District Office

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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised November 3, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87409  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

JUL 05 2019

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II ARTESIA OCD

WELL API NO.  
30-005-62145

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
MCKAY-WINSTON

8. Well Number 001

9. OGRID Number 181156

10. Pool name or Wildcat  
PECOS Slope; ABO (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator Scythian, Ltel

3. Address of Operator 300 N. Marienfeld, Ste 950 MIDLAND, TX 79701

4. Well Location  
Unit Letter C : 660 feet from the N line and 1980 feet from the W line  
Section 3 Township 8S Range 26E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,766

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL

SUBSEQUENT REPORT OF:  
REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER:   Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Tubing, Tanks, Buried Plastic Liner not removed
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Meter house, Risers, Tanks on location + in Pasture Not Removed
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Casing must be cut off 3' BGL
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Anchors must be removed or cut off 3' BGL
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

Notify OCD 24 hrs. prior to any work done.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Thomas A. Clifton TITLE V.P. DATE 7-3-2019

TYPE OR PRINT NAME THOMAS A. CLIFTON E-MAIL: tac@scythianltd.com PHONE: 432-685-3602  
For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 7/9/19