Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JUL 15 2019
DISTRICT II-ARTESIA O.C.D

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-33245	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: White City Penn 29 GCU 1 8. Well Number: 4
2. Name of Operator: Chevron U.S.A Inc.	9. OGRID Number: 4323
3. Address of Operator: 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	10. Pool name or Wildcat: White City; Penn (Gas)

4. Well Location
Unit Letter C : 1020 feet from the North line and 2340 feet from the West line
Section 29 Township 24S Range 26E NMPM County Eddy

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,563' GL, 3,574' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" @ 325' TOC Surface, 8-5/8" @ 4,105' TOC Unknown, 7" @ 2,094' TOC Surface, 5-1/2" @ 9,200' TOC 4,228' (cut off and lower well abandonment as per wellbore diagram), Open hole: 4,105'-4,228'.**

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. R/U slickline and set a blanking plug, rig-less, in the 1.81 profile above the packer. Pressure test casing and tubing to 500 psi f/ 10 minutes. Retrieve blanking plug (packer is over 500' above top perforation). Discuss with engineer on well conditions and to potentially leave blanking plug in place while running the packer to a deeper depth.
3. MIRU pulling unit, check well pressures, perform bubble test on intermediate and surface casing annuli, if bubble test fails Chevron intends to Zonite or another means of eliminating SCP after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
4. Ensure well is static, if not, kill well as necessary.
5. N/U BOPE.
6. If tubing pressure tested, unset Versa-set packer, TIH, and reset at 10,950'.
7. Release from on-off tool and spot 55 sx CL "H" Cement f/ 10,950' t/ 10,408'. If the blanking plug was left in the profile, discuss with NMOCD to waive WOC & tag if casing passed a pressure test.
8. Spot 85 sx CL "H" Cement f/ 10,357' t/ 9,589' (Atoka, Strawn).
9. Spot 55 sx CL "H" Cement f/ 8,277' t/ 7,780' (Wolfcamp, BS).
10. Spot 25 sx CL "C" Cement f/ 5,284' t/ 5,031' (BS).
11. Spot 25 sx CL "C cement f/ 1,655' t/ 1,403' (Delaware).
12. Spot 45 sx CL "C" Cement f/ 418' t/ Surface (FW, Shoe)
13. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Notify OCD 24 hrs. prior to any work done.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE P&A Engineer, Attorney in fact DATE 7/9/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [signature] TITLE Staff Mgr DATE 7/17/19

Conditions of Approval (if any):

* See Attached COA;

must be plugged by 7/17/20

White City Penn 29 Gas Com Unit #4 Wellbore Diagram

Created:	07/13/07	By:	C. A. Irle	Well #:	4	Fd./St. #:	Fee 34239
Updated:	09/06/07	By:	C. A. Irle	API	30-015-33245		
Lease:	White City Penn 29 Gas Com Unit			Surface	Tshp/Rng:	S-24 & E-26	
Field:	White City Penn			Unit Ltr.:	C	Section:	29
Surf. Loc.:	1,020' FNL & 2,340' FWL			Bottom hole	Tshp/Rng:	S-24 & E-26	
Bot. Loc.:	1,008' FNL & 1,509' FWL		BHL Diff on	Unit Ltr.:	C	Section:	29
County:	Eddy	St.:	NM OCD Report	Cost Code:	UCU975400		
Status:	Active Gas Well			Chevno:	HS1587		

Surface Casing

Size:	13 3/8
Wt., Grd.:	55# J-55
Depth:	368
Sxs Cmt:	350
Circulate:	Yes, 78
TOC:	Surface
Hole Size:	17 1/2

Intermediate Casing

Size:	9 5/8
Wt., Grd.:	40# NS-110
Depth:	1,605
Sxs Cmt:	900
Circulate:	Yes, 218
TOC:	Surface
Hole Size:	12 1/4

Production Casing

Size:	5 1/2
Wt., Grd.:	17#*
Depth:	11,829
Sxs Cmt:	2,230
Circulate:	Both, 198
TOC:	Surface
Hole Size:	8 3/4
DV Tool:	Yes Unknown depth

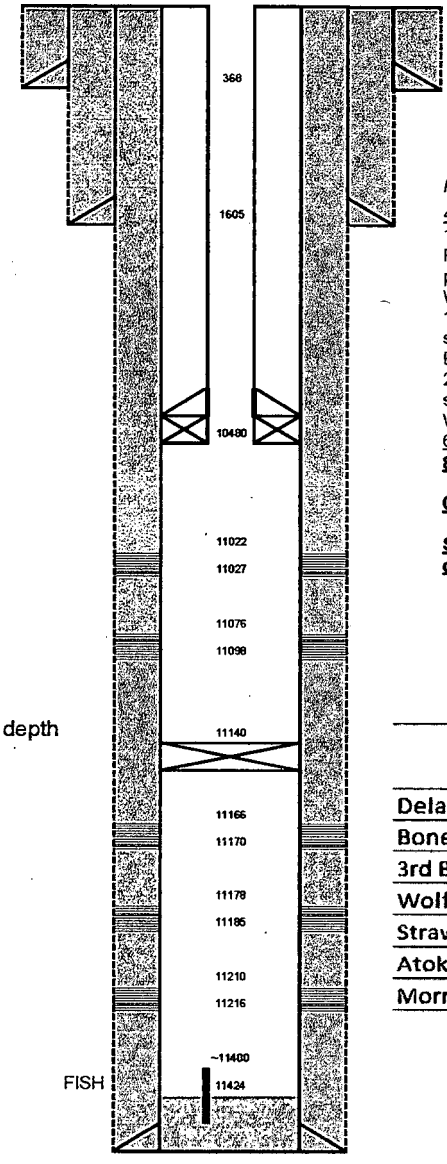
*P-110 & N-80

Perforations

11022-027, 076-098, ~~11166-170, 178-185, 210-216~~

Fish @ ~10,400'

18' Line
Sinker Bar
Line Jars
4 Cutters



PBTD: 11,140
TD: 11,829

KB: 3,416
DF:
GL: 3,410
Ini. Spud: 02/03/05
Ini. Comp.:

History

4/14/05 Ini Comp: Perf Morrow 6 spf 11166-170, 178-185, 210-216, BD perfs w/pkr & RBP, RBP 11233, pkr 11120, swab, flow, rel pkr, frac 36500 gls 265 tons CO2 50k#, flow, WL tag 11424, WL stk, cut, TOF ~11400, pkr 11120, swab, flow, rel pkr, CBP 11140, snd 1 sk, perf Morrow 6 spf 11022-027, 076-098, BD, pkr 10987, swab, rel pkr, frac 36300 gls 240 tons CO2 meth 50k#, flow, pkr 10879, swab, flow, rel pkr, tag 11066, CO 11140, WL pkr & BHA 10480, latch pkr, flow.
6/24/07 ONSITP: 650#.
8/26/07 Plunger Lift Installed

0 H2S readings noted

See "tubular" tab on workbook for packer details

Formation Name	TD, ft Top	BHP, psi
Delaware	1,603	694
Bone Spring	5,234	2267
3rd Bone Spring	7,900	3422
Wolfcamp	8,227	3564
Strawn	9,735	4217
Atoka	10,307	4465
Morrow	10,600	4591

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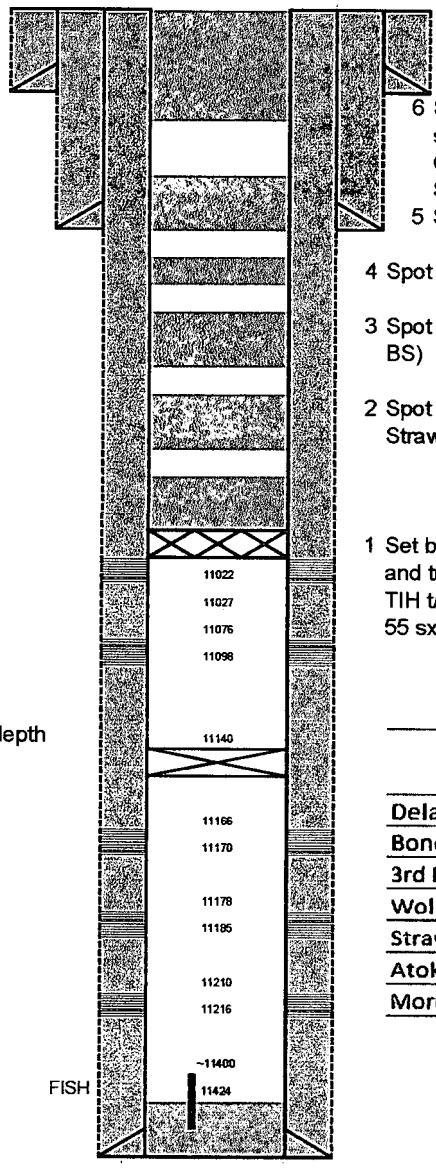

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1 Set blanking plug in packer and pressure test casing and tubing t/ 500 psi for 10 minutes. Release packer and TIH t/ reset at 10,950'. Release from on-off tool, spot 55 sx CL "H" Cement f/ 10,950' t/ 10,408' (Perfs, Morrow)

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CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)