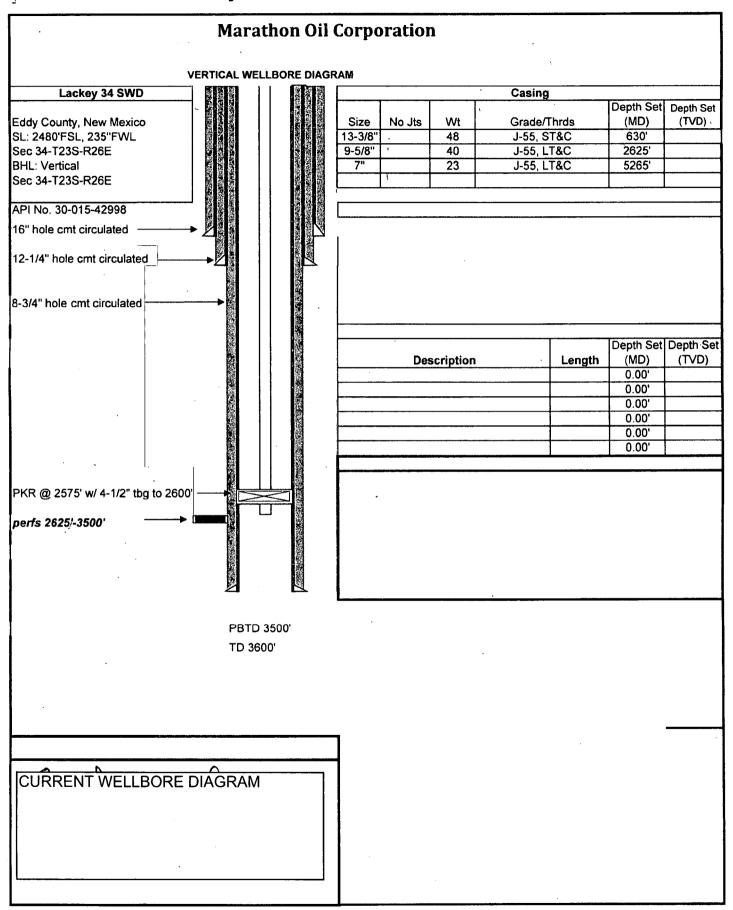
Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-42998
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lackey 34 SWD 1
PROPOSALS.)	FION FOR PERMIT" (FORM C-101) FOR SUCH	
	as Well 🔳 Other	8. Well Number ₁
Name of Operator Marathon Oil Permian LLC.		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
5555 San Felipe St, Houston, TX 7705	6	SWD; Cherry Canyon
4. Well Location	On Court (225
Unit Letter 248	South South Iine and	235 West feet from the line
Section 34	Township 23S Range 26E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	3344'	
	propriate Box to Indicate Nature of Notice	•
NOTICE OF INTE	·	JBSEQUENT REPORT OF:
<u></u>	PLUG AND ABANDON REMEDIAL W	-
_	CHANGE PLANS COMMENCE I MULTIPLE COMPL CASING/CEMI	DRILLING OPNS. P AND A
DOWNHOLE COMMINGLE	WOETH LE COMM L GASING/GENM	EN130B
CLOSED-LOOP SYSTEM		
OTHER:		porarily Abandon x
). SEE RULE 19.15.7.14 NMAC. For Multiple	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
	d the State 24 hr. prior to running MIT and is subn State Representative Dan Smolik, Compliance Off	
Pressure test to 670 psi for 30 min	utes, end with 660 psi. Please see attached.	
	1	
		RECEIVED
Te	mporary Abandened Status approved	(프로 아르르 아르르 아르르 아르르 아르르 아르르 아르르 아르르 아르르 아르
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-	TY WELL	JUN 2.5 2019
	<i>O</i> 3	DISTRICTII-ARTESIAO.C.D.
Spud Date: 03/02/2017	Rig Release Date:	
En Past nensi	Ted in Jan 2018 >	
	ove is true and complete to the best of my knowled	edge and belief.
1 1	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE	TITLE CTR - Technician HES	DATE
Type or print name Adrian Covarrubias	E-mail address:	@marathonoil.com 713-296-3368
For State Use Only	1. 1 = mail address.	THORE.
	///	TRN - 1-50 10.
APPROVED BY: You wo Conditions of Approval (if any):	TITLE Compliance	DATE 6-25-19

Lackey 34 1 SWD - Current WBD - 20180308



State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Todd E. Leahy, JD, PhD Deputy Secretary Gabriel Wade, Acting Director Oil Conservation Division



Date: 6-20-19 API# 30-015-42998

A Mechanical Integrity Test (M.I.T.) was performed on, Well Lackey 34 5WD # 000

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact Research at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM

