Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY	NMNM45236							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. STERLING SILVER MDP1 33-4 FD C 3H							
Name of Operator     OXY USA INCORPORATED	9. API Well No. 30-015-45391-00-X1							
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. Ph: 713-35	(include area code) 0-4997		<ol> <li>Field and Pool or Exploratory Area INGLE WELLS</li> </ol>				
4. Location of Well (Footage, Sec., T	11. County or Parish, State			tate				
Sec 33 T23S R31E NENW 69 32.267994 N Lat, 103.783623		EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			•					
☐ Notice of Intent	☐ Acidize	□ Deep	oen	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing		raulic Fracturing	☐ Reclama	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		☑ Other Well Spud		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		Wen space		
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug		☐ Water D				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Spud 17-1/2" hole 11/12/18, d 20bbl FWS followed by 650sx throughout job, circ 330sxs (8)	operations. If the operation re- pandonment Notices must be fil- inal inspection.  rill to 505'. RIH & set 13-3 s (156bbl) class C cmt w/	sults in a multiple ed only after all r  8/8" 45.5# J55  additives 14.6	e completion or record equirements, including BTC casing @ 4 Bppg 1.36 yield.	mpletion in a r ng reclamation 495', pump	new interval, a Form 3160	-4 must be filed once		
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #446944 verified by the BLM Well Information System  For OXY USA INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/10/2018 (19PP0579SE)  Name (Printed/Typed) DAVID STEWART  Title REGULATORY ADVISOR								
Name (17 mear 17 pear) DAVID 31	LYVAIXI		THE REGUL	ATORT AD	VISOR			
Signature (Electronic S	Submission)		Date 12/10/20	)18				
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE			
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE			Date 12/12/2018		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the	Office Carlsbad							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	gency of the United		

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					141411414143230			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well ☐ Oth	8. Well Name and No. STERLING SILVER MDP1 33-4 FD C 3H							
2. Name of Operator OXY USA INCORPORATED	9. API Well No. 30-015-45391-00-X1							
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521			10. Field and Pool or E INGLE WELLS	Exploratory Area				
4. Location of Well (Footage, Sec., T	11. Coun		11. County or Parish, S	. County or Parish, State				
Sec 33 T23S R31E NENW 69FNL 2369FWL 32.267994 N Lat, 103.783623 W Lon					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production		ion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/29/18 RU BOP, test to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 536", perform FIT test to EMW=10.0ppg 350#, good test.  Drill 12-1/4" hole to 4398". RIH & set 9-5/8" 43.5# HCL-80 BTC csg @ 4383", pump 30bbl tuned spacer then cmt w/ 1085sxs (362bbl) class C w/ additives 12.9ppg 1.87 yield followed by 145sxs (34bbl) class C w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 333sxs (111bbl) cmt to surface. WOC. 1/1/19 RD and rig release. 1/11/19 RU BOP, test to 5000# high 250# low, good test.  Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4408", perform FIT test to EMW=8.6ppg 1352psi, good test. Drill 8-1/2" hole to 9391". Contact Gabriel Benneway at BLM to notify of intent to run 7-5/8" csg, got the go-ahead. RIH & set 7-5/8" 26.4# FJ & SF torq csg @ 9376", pump 40bbl spacer then cmt w/ 150sxs (43bbl) class C cmt w/ additives 13.2ppg 1.61 yield followed by 260sxs (91bbl) class C w/ additives 12.9ppg 1.92 yield. Ran echometer, TOC @ 24".  1/18/19 RD and rig release.								
Con Name (Printed/Typed) DAVID ST	TED, sent to the Carlsbad  CILLA PEREZ on 02/22/2019 (19PP1119SE)  Title REGULATORY ADVISOR							
Signature (Electronic S	Submission)		Date 02/22/2	019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPAR UM ENGINI		Date 02/27/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #455575 that would not fit on the form

### 32. Additional remarks, continued

1/26/19 RU BOP, test to 5000# high 250# low, good test. Test 7-5/8" csg to 2600# for 30 minutes, good test. RIH & drill new formation to 9401', perform FIT to EMW=9.0ppg 1027#, good test. Drill 6-3/4" hole to 20630'M/9938'V. RIH & set 5-1/2" 20# P-110 SF TORQ csg @ 20619', pump 60bbl tuned spacer then cmt w/ 825xxs (212bbl) class C w/ additives 13.2ppg 1.65 yield, full returns throughout cmt job, est TOC @ 8870?. 2/5/19 RD & rig release.