

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-005-64334
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hellcat
8. Well Number 2H
9. OGRID Number 328666
10. Pool name or Wildcat Twin Lake; San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Tamaroa Operating, LLC

3. Address of Operator
PO Box 866937, Plano Tx, 75086-6937

4. Well Location
 Unit Letter H : 2310 feet from the N line and 990 feet from the E line
 Section 25 Township 8S Range 28E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

Tamaroa drilled out of the 13 3/8" surface pipe with 12 1/4" bit at 1:30 pm 6/30/2019. The 12 1/4" hole was drilled to 1620'.

38 joints of 8 5/8" 32# J-55 casing equipped with float shoe, float collar and 5 centralizers was run and landed at 1615'. The casing was cemented with 550 sx Class C lite and 200 sx class C w/ 2% CaCl. 271 sx cement were circulated to surface and the plug was landed @ 8:41 pm 7/2/2019.

The casing was cut off and an 11" 5000 flange was welded on. A 5000 psi double ram BOP and Annular were nipped up and after wating 18 hrs, the BOP and Casing were tested to 1500 psi, OK. A 7 7/8" bit was run and after drilling out the shoe joint new formation was penetrated at 4:30 am 7/3/2019.

Spud Date: June 13, 2019

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant DATE July 6, 2019
 Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY:  TITLE Staff DATE 7/11/19
 Conditions of Approval (if any):