

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029338A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **BURNETT OIL COMPANY INC** Contact: **LESLIE GARVIS**
 E-Mail: **LGARVIS@BURNETTOIL.COM**

8. Lease Name and Well No.
GISSLER A 54

3. Address **801 CHERRY STREET UNIT 9 SUITE 1500
 FORT WORTH, TX 76102-6881** 3a. Phone No. (include area code)
 Ph: **817-583-8730**

9. API Well No.
30-015-43568-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNE 330FNL 1650FEL**
 At top prod interval reported below **NWNE 330FNL 1650FEL**
 At total depth **NWNE 330FNL 1650FEL**

10. Field and Pool, or Exploratory
LOCO HILLS-GLORIETA-YESO
 11. Sec., T., R., M., or Block and Survey
 or Area **Sec 23 T17S R30E Mer NMP**
 12. County or Parish
EDDY 13. State
NM

14. Date Spudded
10/31/2018 15. Date T.D. Reached
11/09/2018 16. Date Completed
 D & A Ready to Prod.
12/15/2018

17. Elevations (DF, KB, RT, GL)*
3690 GL

18. Total Depth: MD **6293** TVD **6293** 19. Plug Back T.D.: MD **6246** TVD **6246** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBLGR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	430		740	177		
8.750	7.000 L80	23.0	0	6293		735	196		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5417							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	4459	4561	4527 TO 6100			Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4527 TO 6100	

RECEIVED
JUN 25 2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2018	12/30/2018	24	→	217.0	751.0	468.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	217	751	468	3461	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

DISTRICT II ARTESIA O.C.D.
 ACCEPTED FOR RECORD
 JUN 2 2019
 Bureau of Land Management
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455982 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 6/15/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	210	444		RUSTLER	405
SALADO	444	1180		TOP SALT	524
BASE OF SALT	1180	1341		TANSILL	1293
YATES	1341	1628		YATES	1464
SEVEN RIVERS	1628	2242		SEVEN RIVERS	1752
QUEEN	2242	2650		QUEEN	2357
GRAYBURG	2650	3018		GRAYBURG	2760
SAN ANDRES	3018	4459		SAN ANDRES	3083

32. Additional remarks (include plugging procedure):
BOCI IS REQUESTING CONFIDENTIALITY OF THE COMPLETION INFORMATION AND LOGS FOR AS LONG AS ALLOWED PER REGULATION

Zones (Cont)

Glorieta 4459' 4561'
Yeso 4561'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #455982 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0199SE)

Name (please print) LESLIE GARVIS Title REGULATORY MANAGER

Signature _____ (Electronic Submission) Date 02/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #455982 that would not fit on the form

32. Additional remarks, continued

Mug Log & Deviation Survey Attached