

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM89055

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: **DEVON ENERGY PRODUCTION COMPANY** Contact: LINDA GOOD  
 Email: linda.good@dvn.com

3. Address: **333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102** 3a. Phone No. (include area code) Ph: 405-552-6558

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **Sec 25 T24S R31E Mer NMP NENE 485FNL 440FEL 32.194267 N Lat, 103.724396 W Lon**  
 At top prod interval reported below **Sec 25 T24S R31E Mer NMP NWNE 593FNL 1491FEL**  
 At total depth **Sec 36 T24S R31E Mer NMP Lot 3 5FSL 1547FEL**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. **891005247X**

8. Lease Name and Well No. **COTTON DRAW UNIT 516H**

9. API Well No. **30-015-44717-00-S1**

10. Field and Pool, or Exploratory **PADUCA-BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 25 T24S R31E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **07/27/2018** 15. Date T.D. Reached **08/12/2018** 16. Date Completed  D & A  Ready to Prod. **02/17/2019**

17. Elevations (DF, KB, RT, GL)\* **3542 GL**

18. Total Depth: MD **19342** TVD **9027** 19. Plug Back T.D.: MD **19247** TVD \_\_\_\_\_ 20. Depth Bridge Plug Set: MD **19247** TVD \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		771		960		0	
12.250	9.625 J-55	40.0		4602		1650		0	
8.750	5.500 P-110RY	17.0		9603					
8.500	5.500 P-110RY	17.0		19334		2582		3608	<i>AG</i>

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8706							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9381	19206	9381 TO 19206		1172	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9381 TO 19206	FRAC W/2478 GAL ACID & 19,631,760# PROP

**RECEIVED**  
**JUN 25 2019**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2019	02/17/2019	24	→	1774.0	3438.0	1421.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1774	3438	1421	1938	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 1 2019
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
 JUN 1 2019  
*[Signature]*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

Reclamation Due: 8/17/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	711	1039	BARREN	RUSTLER	711
SALADO	1039	4519	BARREN	SALADO	1039
BASE OF SALT	4519	4519	BARREN	BASE OF SALT	4519
DELAWARE	4519	8418	OIL/GAS	DELAWARE	4519
BONE SPRING	8419		OIL/GAS	BONE SPRING	8419

32. Additional remarks (include plugging procedure):  
The CBL log will be sent via Fed-Ex overnight.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #456236 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0202SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.