

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM89055

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY
 Contact: LINDA GOOD
 Email: linda.good@dvn.com

3. Address: 333 WEST SHERIDAN AVENUE, OKLAHOMA, OK 73102
 3a. Phone No. (include area code): 405-552-6558

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: NENE 485FNL 470FEL 32.194267 N Lat, 103.724487 W Lon
 At top prod interval reported below: NWNE 577FNL 2119FEL
 At total depth: Lot 3 22FSL 2173FEL

6. If Indian, Allottee or Tribe Name: _____

7. Unit or CA Agreement Name and No.: 891005247X

8. Lease Name and Well No.: COTTON DRAW UNIT 517H

9. API Well No.: 30-015-44718-00-S1

10. Field and Pool, or Exploratory: PADUCA-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area: Sec 25 T24S R31E Mer NMP

12. County or Parish: EDDY
 13. State: NM

14. Date Spudded: 08/16/2018
 15. Date T.D. Reached: 08/31/2018
 16. Date Completed: D & A Ready to Prod. 09/02/2018

17. Elevations (DF, KB, RT, GL)*: 3541 GL

18. Total Depth: MD 19348, TVD 9052
 19. Plug Back T.D.: MD 19243, TVD _____

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		769		960		0	
12.250	9.625 J-55	40.0		4578		1650		0	
8.750	5.500 P110RY	17.0		9583					
8.500	5.500 P110RY	17.0		19331		2370		3608	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8730							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9381	19188	9381 TO 19188		1170	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9381 TO 19188	FRAC W/2478 GAL ACID & 19,646,250# PROP

RECEIVED
JUN 25 2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/06/2019	02/17/2019	24	→	1751.0	3155.0	1351.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	1751	3155	1351	1802	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 1 2019

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #456234 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 8/6/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	709	1032	BARREN	RUSTLER	709
SALADO	1032	4510	BARREN	SALADO	1032
BASE OF SALT	4510	4510	BARREN	BASE OF SALT	4510
DELAWARE	4510	8409	OIL/GAS	DELAWARE	4510
BONE SPRING	8409		OIL/GAS	BONE SPRING	8409

32. Additional remarks (include plugging procedure):
The CBL log will be sent via Fed-Ex overnight.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #456234 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0200SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.