

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM54289

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY** Contact: TAMMY R LINK
 Email: tiink@matadorresources.com

8. Lease Name and Well No.
GARRETT FED COM 202H

3. Address **ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 520** Phone No. (include area code)
 DALLAS, TX 75240 Ph: 575-627-2465

9. API Well No.
30-015-45180-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWNW 2252FNL 585FWL 32.174946 N Lat, 104.013229 W Lon**
 At top prod interval reported below **SWNW 2252FNL 585FWL**
 At total depth **SENE 1649FNL 251FEL**

10. Field and Pool, or Exploratory
PURPLE SAGE-WOLFCAMP (GAS)
 11. Sec., T., R., M., or Block and Survey
or Area **Sec 32 T24S R29E Mer NMP**
 12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **09/30/2018** 15. Date T.D. Reached **10/18/2018**
 16. Date Completed D & A Ready to Prod.
12/02/2018

17. Elevations (DF, KB, RT, GL)*
2921 GL

18. Total Depth: MD **14634** TVD **9942** 19. Plug Back T.D.: MD **14598** TVD
 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SENTELECONPRIOR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	618		985		0	241
8.750	7.625 P-110	29.7	0	2535		682		0	76
12.250	9.625 J-55	40.0	0	2906		1050		0	175
6.125	5.500 P-110	20.0	0	8733		427		9394	0
6.125	4.500 P-110	13.5	8733	14697					
8.750	7.000 P-110	29.0	9370	9865				0	241

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		9207						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	8335	14549	10023 TO 14549			Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10023 TO 14549	TOTAL WELL ACID 570 BBLs, TOTAL CLEAN FLUID 235,279 BBLs, 100 MESH 1,066,000 LBS, 40/70 MESH

RECEIVED

JUN 25 2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2018	12/23/2018	24	→	1126.0	2534.0	4228.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
44/64	SI	1150.0	→	1126	2534	4228		POW	

DISTRICT II-ARTESIA O.C.D.

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

JUN 2 2019
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #460250 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 6/2/19

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2903	6651		BASE OF SALT	2844
BONE SPRING 1ST	7580	7799		DELAWARE SAND	2903
BONE SPRING 2ND	8372	8722		BONE SPRING	6651
BONE SPRING 3RD	9469	9825		WOLF CAMP	9825

32. Additional remarks (include plugging procedure):
Amended Report Please delete prior report with number 00851-06718.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #460250 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 06/02/2019 (19DCN0230SE)**

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature _____ (Electronic Submission) Date 04/03/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.