Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SPACE FIELD

OMB
Expires:

NMNM01165

Do not use this form for proposals to drill or to ke-barerian A TIPSIA - abandoned well. Use form 3160-3 (APD) for such proposals.					MMMMU1105	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GLOCK 17-16 W0DA FED COM 3H	
Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-43411-00-X1	
3a. Address			3-5905 RUSSELL		10. Field and Pool or I RUSSELL WILDCAT-WOL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 18 T20S R29E NWNW 824FNL 582FWL					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	N TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off
-	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclama	ation	■ Well Integrity
Subsequent Report	Casing Repair	□ Nev	Construction	tion Recomplete		Other
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Drilling Operations
	■ Convert to Injection	Plug	Plug Back		isposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/28/19 TD 12 1/4" hole @ 3065'. Ran 3053' of 9 5/8" 40# N80 & 36 J55 LTC Csg. Cemented 1st stage lead with 475 sks Lite Class C (65:35"6) w/additives. Mixed @ 12.5#/g w/1.85 yd. Tail w/200 sks Class C neat. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 8:45 AM 05/29/19. Set ECP w/1605#. Drop bomb & open DV tool w/647#. Circ 37 sks of cmt off DV tool. Cmt 2nd stage lead w/375 sks Class C w/0.5% Cacl2. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 10:30 A.M. 05/29/19. Circ 105 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/125k#. At 12:30 A.M. 05/30/19, tested csg to 1500# for 30 mins, held OK. FIT test to 9.5 PPG EMW. Drilled out with 8 3/4" bit. Bond on file: NM1693 nationwide & NMB000919						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #468741 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2019 (19PP2404SE)						
Name (Printed/Typed) JACKIE LATHAN			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic S	ubmission)		Date 06/12/20	019		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title Acce	pted fo	r Record	JUN 1 8 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			J.	onathon S arisbad Fiel	hepard	
Fitle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and	willfully to ma	ke to any department or	agency of the United