Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105 Revised April 3, 2017							
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						Revised April 3, 2017 1. WELL API NO.							
811 S. First St., Arte District III		Oil Conservation Division							30-015-45269. 2. Type of Lease								
1000 Rio Brazos Rd District IV		1220 South St. Francis Dr.							2. Type of Lease STATE X FEE FED/INDIAN								
1220 S. St. Francis I				Santa Fe, NM 87505						3. State Oil & Gas Lease No.							
		LETIC	N OR	RECOMPLETION REPORT AND LOG													
4. Reason for filing:										5. Lease Name or Unit Agreement Name LARRY WOLFISH 01 23S 27E RB							
☐ COMPLETION	ON REI	ll in boxes	igh #31	for State and Fee	e wells	only)				6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										204H							
NEW W	VELL [□ work	OVER [] DEEPI	ENING	□PLUGBACK	< □ D	IFFEI	REN	NT RESERV	OIR	OTHER					
8. Name of Operat Matador Pr							9. OGRID 228937.										
10. Address of Operator											11. Pool name or Wildcat						
				Downship Range Lot Feet from the						PURPLE SAGE; WOLFCAMP(GAS) N/S Line Feet from the E/W Line County							
12.Location Surface:	Unit Ltr P		Section To			Range 27E	Lot 16		Feet from t		ne .	N/S Line Feet from S					County
BH:	P	1		229		27E	16			240	-	S	┿	*836 - 344	E		EDDY
13 Date Spudded		ate T.D. F		i		i			16		eted	(Ready to Pro	1			ations (DE	EDDY and RKB,
02/15/19 18. Total Measure	d Depth	3/08/19		15. Date Rig Released 03/11/1919. Plug Back Measured Depth				04/01/19 20. Was Directional Sur			R'		RT, GR, etc.) 3069' GR ree Electric and Other Logs Run				
9327' - 1448				14383'						<u> </u>				Gamma			
22. Producing Inte 9750' - 143			npletion -	- Top, Bottom, Name					•			*cement in hole 14481' - 14383'					
CASING RECORD (Report all									ing								
CASING SIZE 13 3/8			EIGHT LB./FT. 54.5#/ J55		<u>г. </u>			HOLE SIZE 17 1/2				CEMENTING RECORD 768/C 1.33			AMOUNT PULLED 0		
9 5/8		40	40.0#/ J55		2415			12 1/4			819/C 1.38			0			
7 5/8		29.7#/ P110						8 3/4			810/C 1.37			0			
7 5/8 7		29.7#/ P110 29.0#/ P110						8 3/4			11			0			
								8 3/4									
5 1/2 4 1/2).0#/ P11 3.5#/ P11					6 1/8 6 1/8			552/H 1.17 0 552/H 1.17 0				-		
No liner	T					T			Th		2 7			OT 04		DKD 0	14001
26. Perforation r	ecord (ii	nterval, si	ze, and nu	mber)		L			Tb \CI			<mark>7/8 L80</mark> ACTURE, CI		OT 843 IT. SOU		PKR 8	439
9750' - 14388'; 22 stages, 6 clu				ısters, 30 holes @ 0.36"				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
								9750	<u>' - '</u>	14388'	11,695,900 lbs sand; fracture t			treat	 .		
							ŀ										
28.]	PRO	DU	$\overline{\mathbf{C}}$	ΓΙΟΝ		1					
Date First Producti	ion		Product	ion Meth	od (Fla	wing, gas lift, pu	ımping	- Size	and	d type pump)		Well Statu	s (Proc	l. or Shi	ıt-in)		
04/01/19			Flo	wing								Prod.					
	Date of Test Hours T		ested Choke Size		e Size Prod'n For Test Period		1	817		Gas	- MCF	W	Water - Bbl.		Gas - C	Oil Ratio	
04/09/19				1 1							1923		4886			354	
Press.		g Pressure		Calculated 24 Hour Rate		Rate I		- I - I		ı	Water - Bbl.		Oil Gravity - API - (Corr.)				
769 29. Disposition of Gas (Sold, used for fuel, ve				817				1923			4886				47.6		
Sold	Oas (50)	а. изеи јо								30. Test Witnessed By Mark Villenueva							
31. List Attachmer C-102 & pla		Log											<u></u>	· · ·		<u></u>	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I house to see	. 4l ·-	l :		I	1	Latitude	<u></u>	•		,		Longitude		, .	,	NA	D83
I hereby certify Signature	1	(,	mation s		F	rsides of this Printed Name	jorm i	is tru	e a	<i>ind comple</i> Title		io the best c	f my	knowle	edge ar	d belief Date	
, ,			~			com Ava	Monr	ne.				Regulator	vΔn	alvet			7/11/19

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2406/2419	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos_	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand 2490/2504	T. Morrison					
T. Drinkard	T. Bone Springs 5844/5890	T.Todilto_					
T. Abo	Т	T. Entrada					
T. Wolfcamp 9223/9364	Т	T. Wingate					
T. Penn_	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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