Form 60-5 (June 2015)

UNITED STATES DEPARTMENT OF THE CLAMPS DAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY NOTICES AND REPORTS OF THE ARTICS A DO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029395B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. BISCUIT HILLS SWD 1	
2. Name of Operator Contact: DANA KING COG OPERATING LLC E-Mail: dking@concho.com				9. API Well No. 30-015-28142-00-S1		
3a. Address 3b 600 W ILLINOIS AVENUE Pr			. (include area code 8-2267)	10. Field and Pool or Exploratory Area CEDAR LAKE	
MIDLAND, TX 79701 4. Location of Well (Footage, Sec., 7	11. County or Parish, State					
Sec 29 T17S R31E SWSE 950FSL 1980FEL				EDDY COUNTY, NM		
000 20 1 170 NOTE OWOL 3001 GE 10001 EE				2557 6567.77,7411		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	mation	
Subsequent Report	□ Casing Repair	□ New	■ New Construction		olete	☑ Other Workover Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	workover Operations
	☐ Convert to Injection	Plug		□ Water I		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and meast if file with BLM/BIA e completion or record requirements, include	ared and true ve A. Required sul completion in a re ding reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 n, have been completed	nent markers and zones. Filed within 30 days 50-4 must be filed once
5/10/19 MIRO VSO, NO 5K WH, NO and function tested BOP WAIIItulal. MIRO Packer Halid. Released						RECEIVED
SDFD.						JUL 2 3 2019
5/17/19 MIRU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP, ta TIH w/O/O Tool, RU testers. Test in with 180 jts 2 7/8" L80 IPC Tbg. Tallied out new 2 7/8" tbg. RD Hydrotesters. Closed Rams on BOP, SI Tbg, secured and cleaned location, SDFW					bg. DIS	TRICTII-ARTESIAO.C
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	467955 verifie	d by the BLM We	II Information	ı System	
Con	For COG O	PERATING L	.C, sent to the C	arlsbad	•	
Name (Printed/Typed) DANA KING			Title SUBMITTING CONTACT			
Signature (Electronic	Submission)	Date 06/06/2	019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By Accepted for record - NR40CD			Title ACC	epted fo	or Record	JUN 18 20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Jonathon S Carlsbad Fie	•	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #467955 that would not fit on the form

32. Additional remarks, continued

5/20/19 RU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP. Tallied tbg, tsted in with 79 jts 2 7/8" L80 IPC Tbg. Mixed 2 drums packer fluid w/200 bbls FW, circulated packer fluid. Spaced out tbg with 2'x2 7/8" L80 IPC tbg sub. Latched onto packer, set tension @ 17 pts. NU WH, released Packer Hand. Plumbed in new WH equipment, tested csg @ 500 PSI for 30 minutes, tested good. Notified Foreman, RDMO WSU. Secured and cleaned location.

5/24/2019 Tbg pressure @ 0#. TIH w/Punk Out Tool. Pressured up to 1300#, punch hole in Blanking Plug to equalize. Tbg pressure increased to 1800#. TOOH w/tool, SI tbg. TBIH w/Fishing Tool, latched onto Blanking Plug. TOOH w/Blanking Plug. SI tbg, secured and cleaned location. MIT scheduled for Wednesday Morning, (5/29/19), with OCD.

5/29/2019 Pressure up csg to 350#, tested csg for 30 minutes, bled csg down. Sent Date to OCD Rep. MIT passed. MIRU Vac truck, RU steel lines. Pumped 60 bbls brine down tbg @ 1800# to displace FW in tbg. Released Vac truck, RD steel lines. Left tbg shut in, TOTP.