

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC029420A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMNM71030X
3b. Phone No. (include area code) Ph: 432-683-7443		8. Well Name and No. SKELLY UNIT 902
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R31E Mer NMP SWNW 1650FNL 990FWL		9. API Well No. 30-015-29322
		10. Field and Pool or Exploratory Area SWD;WOLFCAMP-CISCO
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/21 ? 7/3/2019 MIRU WSU. POOH w/tbg, found 13 bad jts. Hydrotest tbg back in hole, tested good. Engaged packer and rotated till torqued up pulled 5pt over successfully. Set 18 pts compression on packer. RIH latched onto opened equalize plug, release plug. POOH LD blanking plug. Loaded tbg w/73 bbls 10# brine, had 1300#. Pumped 75 bbls 13.5# mud down tbg. Released packer. LD 24' tbg subs, could not pump down csg, hold in 3000#. RU JSI, RIH, punched 4 holes @ 8320'. RD JSI. Pumped 125 bbls 13.5 mud down csg. Tbg and csg on vacuum. POOH w/tbg & packer. RIH w/pump out plug, 5-1/2" ASI-X packer & 259 jts 3-1/2" IPC tbg. RIH latched on to ASI-X packer. Test csg to 500#, held 10 min. Unlatched from packer. Displaced csg w/10# brine, switched to FW w/packer fluid tbg elongated and latched up to packer. NU tbg stripper head. Unlatched from packer. Displaced 10# brine w/125 bbls FW, w/110 gals of Cat250 PF. Latched on/off. Tested to 500#, held. ND stripper head and BOP. Land packer w/12 pts compression. Pump out plug @ 4000#. Contact NMOCD rep Dan Smolik about MIT test 7:00 am on Monday, 7/8th.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #475265 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad</b>	
Name (Printed/Typed) DANA KING	Title PERMIT SPECIALIST II
Signature (Electronic Submission)	Date 07/25/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #475265 that would not fit on the form**

**32. Additional remarks, continued**

7/8/2019 RU chart recorder and tested tbg to 590# for 15 mins, good test, witnessed by NMOCD rep Dan Smolik. See attached MIT Chart.

7/9/2019 Pumped 4500 gals 15% HCL, w/ACI-256, NE-116, FE-60, S-1 additives @ 2 BPM, 1800#. Flushed w/75 BFW @ 2 BPM 1450#, ISP 1250#. Left well SI for 4 hours. Turned well over to SWD group.