SUNDRY NOTICES AND REPORTS ON WELLSUL 2.3 2019       5. Lease Serial No.         Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       6. If Indian, Allottee or Tribe Name		rm 3160-5 ine 2015)		UNITED STATES PARTMENT OF THE D	NTERIOR	100 100	¥ لا ۱۸۰۰۰۰	OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
UISHETIGATESUACCO.         If that or CAAgreement, Name and/or No         © Cill Well       Case Well       Other       Strept Not Not Name and Name         © Cill Well       Case Well       Other       Strept Not Name and Name         1       Type of Well       Strept Not Name       Strept Not Name       Strept Not Name         1       Market Operator       Strept Not Name       Strept Not Name       Strept Not Name         1       Market Operator       Strept Not Name       Strept Name       Strept Name         1       Construct       LESLE CARNUS       Strept Name       Strept Name       Strept Name         1       Construct       LESLE CARNUS       Strept Name       Strept Name       Strept Name         2       Case Strept Name       Distrept Name       Strept Name       Strept Name       Strept Name         2       Case Strept Name       Distrept Name       Distrept Name       Strept Name       Distrept Name         2       CARNUS       TYPE OF SUBMISSION       Internation       Well Integration       Distrept Name       Other       Distrept Name         3       Subsequent Report       Casing Repair       Note Construction       Reclonation       Well Integraty         5		Do	SUNDRY I	NOTICES AND REPO	RTS ON WE	131237	0 Artesia 0 19	NMLC030570A		
SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Wall       Contact       ESUE       S. Wull and M. S. Wall N. S. Source Structures (Structures A)         BURNETTOL COMPANY INC       E-Mail: LGRAVIGB (Structures A)       9. Aff Wall N. Source A)         BURNETTOL COM       30164-22320.0x1         3a. Address       9. Aff Wall N. Source A)       9. Aff Wall N. Source A)         8a. Others       28. Frame N. No. (include area code)       10. Field and Peol of Exploratory Avas         PORT WORTH. IX. 76102-6681       28. Frame N. No. (include area code)       10. Field and Peol of Exploratory Avas         Soc. 13. 17/58. TASS SESSW 0900654, 22.0FWL       22.0FWL       EDDY COUNTY. NM         32. 828980 N Last. (30.95629 W Lon       11. County or Partify, State       EDDY COUNTY. NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         Invertee of Intern       Alter Casing       By Unduki Encluding       Reclamation       Wall Integrity         I. Subsequent Report       Change Plans       Ø Pidpatile Factures       Water Shut-OI         I. Address       Despen       Production (Stat/Restune)       Water Shut-OI         I. Casing Repair       Production (Stat/Restune)       Water Shut-OI         I. Address       By Oreantin, Shate Repair       Restune R		aba	ndoned wel	I. Use form 3160-3 (AP	D) for such pr DISIF	oposals. NGTILARTER		6. If Indian, Allottee	or Tribe Name	
								7. If Unit or CA/Agreement, Name and/or No.		
Burknett OL COMPANY INC       E-Mail: LGARVIS@BURNETTOLLCOM       30-015-4223-20-x11         Burknett OL FERRY STREET UNITS SUITE 1500       Br. Phere Nr. (include are add) Pr: 817-538-8730       ID. Epida affero Exploratory Area CEDAR LAKE         4. Location of Wall. (Proceed, Nr., T. M., or Sherry Decorption)       II. Comp or Parab, State         54. Location of Wall. (Proceed, Nr., T. M., or Sherry Decorption)       II. Comp or Parab, State         54. Location of Wall. (Proceed, Nr., T. M., or Sherry Decorption)       II. Comp or Parab, State         54. Location of Wall. (Proceed, Nr., T. M., or Sherry Decorption)       II. Comp or Parab, State         54. Location of Wall. (Proceed, Nr., T. M., or Sherry Decorption)       II. Comp or Parab, State         54. States of the APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         0. Notice of Intent       Acridize       Deceptin       Production (Staru/Resume)       Water Sherry Decomplete         13. Beeche Propord of Completed Operation: Charge Plans       Shige and Abandon       Temporarily Abandon       Other         13. Decrete Propord of Complete Approximate dual is field only after all reprintment, including relamation, have been completed and the vield with a field remotion approximate dual is field only after all reprintment, including relamation, have been completed and the vield with advert and the vield with a field with a file only after all reprintment, including relamation, have bean completed and the vield wi	1									
BOILCHERRY STREET UNIT 9 SUITE 1500       Pr. 817-583-8730       CEDAR LAKE         FOR WORTH, TX 7012-0881       Pr. 817-583-8730       CEDAR LAKE         4 Location of Weil ( <i>fcoinge, Sec. T. A. or Survey Durarytice</i> )       II. Cauty or Parish, State         See 13175 R308 ESEW 0980FSL 2210FWL       EDDY COUNTY, NM         32.82830 N Lat, 103.926629 W Lon       II. Cauty or Parish, State         EDDY COUNTY, NM       II. Cauty or Parish, State         See 13175 R308 ESEW 0980FSL 2210FWL       EDDY COUNTY, NM         II. CHECK THE APPROPRIATE BOX(CES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         II. CHECK THE APPROPRIATE BOX(CES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       Water Shoreson         Subsequent Report       Change Plans       Deepen       Production (Start/Resume)       Water Shoreson         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Other         II. Decrebe Propoed or Completed Orgenomic Chronialls, Roluing relation starting data for any propoed work and approximate databack and water shoresond and back shore work and performantly, size and performantly,	2		OMPANY IN	Contact: C E-Mail: LGARVIS	LESLIE GARV @BURNETTOIL.	/IS COM			00-X1	
4       Location of Well       (Postage Sec. T. R. M. or Survey Description)         11       County or Parish, State         28       28.2930 N Lat, 1032 (2000)         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen         Notice of Intent       Acidize       Deepen         Subsequent Report       Casing Repair       New Construction       Reclamation         Subsequent Ropot       Casing Repair       New Construction       Recomposed work and approximate duration thereoff         Final Abandonment Notice       Conserve to Injection       Plug Back       Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertisem tradits, multiding estimated data for any proposed work and approximate duration thereoff       Temporarily Abandon         14. Describe Proposed or Completed Operation: All trademotion and measure durations and measure and for evertile Appleted and Ipertreen makers and zones.       Temporarily Abandon         15. Describe Proposed or Completed Operation: All trademotions and measure durations and measure durations and prosestimate duration and provide and provide makers and zones.       Temporal is to degrap to any duration of the state of all pertreen makers and zones.         16. Describe Proposed or Completed Operation: All trandoments. Notice enother to any duration of th	3:	801 CHERRY STREET UNIT 9 SUITE 1500 Ph: 817-58				-8730	)		Exploratory Area	
22.829830 N Lat, 103.926629 W Lon      12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION	4	Location of Well (F	<sup>7</sup> ootage, Sec., T.	, R., M., or Survey Description	l)			11. County or Parish,	State	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shat-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Casing Repair       New Construction       Temporarily Abandon       Other         13 the proposal is to dependencionally or recomplete horizonal to prove the Bond No. on file with BUMPIA. Recomplete       Other       Other         14 the proposal is to dependencionally or recomplete horizonal to dependencional to recomplete horizonal to dependencional to recomplete horizonal to dependencional to depend	:							EDDY COUNT	Y, NM	
Image: Subsequent Report       Image: Casing Subsequent Report       I		12. CHE	CK THE AP	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE	, REPORT, OR OT	HER DATA	
Notice of Infent       □ Alter Casing       □ Hydraulic Fracturing       □ Reclamation       □ Well Integrity         □ Subsequent Report       □ Change Plans       © Plug and Abandon       □ Convert to Injection       □ Report       □ Other         13. Describe Proposed to Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration thereof       Implement thereof and provide and provide and provide and provide		TYPE OF SUBM	ISSION			TYPE O	F ACTION	· · · · · · · · · · · · · · · · · · ·		
Subsequent Report     Gasing Repair     Casing Repair     Casing Repair     Casing Repair     Casing Repair     Casing Repair     Casing Repair     Convert to Injection     Convertify that the site sready for final aspection.     Convert to Injection     Convert 10/10/18 - FOOI DRLG OUT 10 34* CIBP. CIRC WELL CLEAN     Convertify that the foregoing is true and convert.     Electronic Submission #470354 verified by the BLM Well Information System     For BURNETT OL CONVERTY INFORMATION IN     RETURNS. CONTACTED BLM_STILL WANT TO GET DWN TO 570 TO SPOT SALT ZONE. DRILLED FOR RECORD     Signature     (Electronic Submission #470354 verified by the BLM Well Information System     For BURNETT OL CONVENTY INC     Contracted partment device     Contracted partment device     Contracted partment     Co		Notice of Intent		_	Deepo	en	Produc	tion (Start/Resume)	🗖 Water Shu	ıt-Off
Change Palas     Change Palas     Change Palas     Change Palas     Change Palas     Change Palas     Convert to Injection     Plug Back     Water Disposal     Convert to Injection     Plug Back     Plug And Abandon     The properative Abandon     The prope		🕅 Subsequent Repo	ort	-			—			grity
Convert to Injection     Plug Back     Water Disposal     Water Disposal     Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days     following completion of the work of uperformed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days     following completion of the work of uperformed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days     following completion of the work of uperformed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days     following completion of the work of uperformed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed within 30 days     following completion of the work of uperformed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed only     after 31 formation and within 31 formation. Prove the subsequent reports must be filed within 30 days     following completion of the work of uperformed or provide the Bond No. on file with BL/MBLA. Required subsequent reports must be filed only     after 31 formation. The second of the work of uperformed or provide the Bond No.     10/01/18 - FOT IN REVERSE UNIT, UNLOAD BOP, SPOOL, & FLANGE. FUNCTION TEST BOP, DRILL COLLARS & 7     JTS - 27/8'', TAG CIBP @ 387', BEGIN DRLG OUT PLUG,     10/11/18 - CONT DRLG OUT 10 34* CIBP. CIRC WELL CLEAN.     10/12/18 - CONT DRLG, WAS ABLE TO DROP DWN TO 410' CONT DRLG OUT PLUG.     10/12/18 - CONT DRLG, WAS ABLE TO DROP DWN TO 410' CONT DRLG OUT PLUG.     10/12/18 - CONT DRLG AUX-AS3_LOB SLOWED-DWN-DUE TO CIPP NOT FALLING, GETTING FORMATION IN     RETURNS. CONTACTED BLM, STILL WANT TO GET DWN TO 570' TO SPOT SALT ZONE. DRILLED APROX 25' TODAY.     Horeford Submission     For BURNET OIL COMPANY INC. Sent to the Carlsbad     Contracted Dyned UESLIE GARN'IS     Thite REGULATORY MACCEPTED FOR							_	•	Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give substrate locations and measured and true vertical depts of all pertinent markers and zones. Attach the Boid much which the work will be performed or provide the Boid No. on IKB with BLMBIA. Required subsequent reports must be filed origin and the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed origin and the operation has a mere interval, a Form 31604 must be filed origin and the operation has determined that the site is ready for final inspection.         10/09/18 - SPOT IN REVERSE UNIT, UNLOAD BOP, SPOOL, & FLANGE. FUNCTION TEST BOP, DRILL COLLARS & 7 JTS- 2 7/8". TAG CIBP @ 387.       RECLAMATION PROCEDL ATTACHED         10/10/18 - TAG 10 3/4" CIBP. @ 387.       BEGIN DRLG OUT PLUG,		🔲 Final Adandonm	ent Notice	- •	- •			-		
RECLAMATIC         10/12/18 - CONT DRLG, WAS ABLE TO DROP DWN TO 410'. CONT DRLG OUT PLUG.         OUE_ 4-19-J9         10/15/18 - CONT DRLG 410'-435'_JOB SLOWED-DWN TO 570' TO SPOT SALT ZONE. DRILLED APROX 25' TODAY.         14. I hereby certify that the foregoing is true and correct. Electronic Submission #470354 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/25/2019 (18JA0251SE)         Name (Printed/Typed)       LESLIE GARVIS       Title       REGULATORY       JUN 2.5       2019         Signature (Electronic Submission)       Date 06/24/2019       JUN 2.5       2019         Approved By	15	If the proposal is to de Attach the Bond unde following completion testing has been comp determined that the sit 10/09/18 - SPOT	eepen directiona er which the work of the involved oleted. Final Aba te is ready for fin IN REVERSE	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. E UNIT, UNLOAD BOP, 3	give subsurface lo the Bond No. on t sults in a multiple led only after all re	ocations and measu file with BLM/BIA completion or reco equirements, includ	red and true v A. Required su completion in a ling reclamation	ertical depths of all perti- bsequent reports must be new interval, a Form 31 on, have been completed	nent markers and z e filed within 30 d 60-4 must be filed and the operator h RS & 7	cones. ays once as
10/15/18 - CONT DRLG 410'-435', JOB SLOWED-DWN-DUE TO CIBP NOT FALLING, GETTING FORMATION IN RETURNS. CONTACTED BLM, STILL WANT TO GET DWN TO 570' TO SPOT SALT ZONE. DRILLED APROX 25' TODAY. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #470354 verified by the BLM Well Information System For BURNETT OL COMPANY INC, sent to the Carisbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/25/2019 (18JA02515E) Name (Printed/Typed) LESLIE GARVIS Title REGULATORY MCCEPTED FOR RECORD Signature (Electronic Submission) Date 06/24/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 2 5 2019 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1010 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Starter within its jurisdiction.		If the proposal is to de Attach the Bond unde following completion testing has been comp determined that the sit 10/09/18 - SPOT JTS- 2 7/8". TAG 10/10/18 - TAG 10	eepen directiona er which the worl of the involved oleted. Final Ab- te is ready for fin IN REVERSE <u>CIBP @ 387</u> 0 3/4" CIBP @	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. E UNIT, UNLOAD BOP, s	give subsurface to the Bond No. on I sults in a multiple led only after all re SPOOL, & FLA UT PLUG,	cations and measu file with BLM/BLA completion or reco quirements, include NGE. FUNCTI	ured and true v $\Delta$ . Required sub- completion in a ling reclamation ON TEST E 7/24	ertical depths of all perti- ibsequent reports must be new interval, a Form 31/ nn, have been completed BOP, DRILL COLLAN RECLA NMOCD	nent markers and z e filed within 30 d 60-4 must be filed and the operator h RS & 7 MATION PRO ATTACHED	iones. ays once as
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For BURNETT OIL COMPANY INC, sent to the Carisbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/25/2019 (18JA0251SE)         Name (Printed/Typed)       LESLIE GARVIS       Title       REGULATORY       REGULATORY       REGULATORY       MANAGENTED FOR RECORD         Signature       (Electronic Submission)       Date       06/24/2019       JUN 2 5 2019         Mane (Printed/Typed)       LESLIE GARVIS       Title       BUR       JUN 2 5 2019         Mane (Electronic Submission)         Date       06/24/2019         JUN 2 5 2019         Approved By       Title       BUREAU OF LAND MANAGEMENT         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Office		If the proposal is to de Attach the Bond unde following completion testing has been comp determined that the sit 10/09/18 - SPOT JTS- 2 7/8". TAG 10/10/18 - TAG 10 10/11/18 - CONT 10/12/18 - CONT 10/15/18 - CONT	eepen directiona er which the worf of the involved oleted. Final Abi te is ready for fin IN REVERSE <u>CIBP @ 387</u> 0 3/4" <u>CIBP @</u> DRLG OUT DRLG, WAS	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. E UNIT, UNLOAD BOP, s <u>9 387'</u> . BEGIN DRLG OI 10 3/4" CIBP. CIRC WE ABLE TO DROP DWN 435', JOB SLOWED-DW	give subsurface to the Bond No. on I sults in a multiple led only after all re SPOOL, & FLA UT PLUG, LL CLEAN. TO 410'. CONT 'N-DUE TO CIE	in and measures and measures of the second s	verd and true v $\Delta$ . Required su completion in a ing reclamatic ON TEST E 7/2.9 is record vLUG. NG. GETTIN	ertical depths of all perti- ibsequent reports must be new interval, a Form 310 m, have been completed SOP, DRILL COLLAN RECLA NMOCD RECLA DU	nent markers and z e filed within 30 d 60-4 must be filed and the operator h RS & 7 MATION PRO ATTACHED CLAMA E_4-18-	rones. ays once as CEDU
Name (Printed/Typed)       LESLIE GARVIS       Title       REGULATORY       MCCEPTED FOR RECORD         Signature       (Electronic Submission)       Date       06/24/2019       Date       06/24/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE       JUN 2 5 2019         Approved By       Title       BUREAU OF LAND MANAGEMENT         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Office		If the proposal is to de Attach the Bond unde following completion testing has been comp determined that the sit 10/09/18 - SPOT JTS- 2 7/8". TAG 10/10/18 - TAG 10 10/11/18 - CONT 10/12/18 - CONT 10/12/18 - CONT RETURNS. CONT	eepen directiona rr which the worf of the involved bleted. Final Ab- te is ready for fir IN REVERSE CIBP @ 387' 0 3/4" CIBP @ DRLG OUT DRLG OUT DRLG, WAS DRLG 410'- TACTED BLM	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. E UNIT, UNLOAD BOP, s <u>0</u> <u>387'</u> . BEGIN DRLG OI 10 3/4" CIBP. CIRC WE ABLE TO DROP DWN 435', JOB SLOWED DWN 435', JOB SLOWED DWN 4.5TILL WANT TO GET	give subsurface to the Bond No. on I sults in a multiple led only after all re SPOOL, & FLA UT PLUG, LL CLEAN. TO 410'. CONT N-DUE TO CIE DWN TO 570	in and measures and measures of the second s	A Required su mpletion in a ing reclamatic ON TEST E 7/24 Trecord PLUG. NG, GETTIN LT ZONE. E	ertical depths of all perti- ibsequent reports must be new interval, a Form 310 m, have been completed SOP, DRILL COLLAN RECLA 9 NMOCD RECLA DU NG FORMATION IN DRILLED APROX 25	nent markers and z e filed within 30 d 60-4 must be filed and the operator h RS & 7 MATION PRO ATTACHED CLAMA E_4-18-	rones. ays once as CEDU
Signature       (Electronic Submission)       Date       06/24/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE       JUN 2 5 2019         Approved By_       Title       OmtHisman       UE         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       Office		If the proposal is to de Attach the Bond unde following completion testing has been comp determined that the sit 10/09/18 - SPOT JTS- 2 7/8". TAG 10/10/18 - TAG 10 10/11/18 - CONT 10/12/18 - CONT 10/12/18 - CONT RETURNS. CONT	eepen directiona rr which the worf of the involved sleted. Final Ab- te is ready for fin IN REVERSE <u>CIBP @ 387</u> 0 3/4" <u>CIBP @</u> DRLG OUT DRLG, WAS <u>DRLG 410'-</u> <u>TACTED BLN</u> the foregoing is	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. E UNIT, UNLOAD BOP, S <u>387'</u> . BEGIN DRLG OI 10 3/4" CIBP. CIRC WE ABLE TO DROP DWN 435', JOB SLOWED-DW <u>435'</u> , JOB SLOWED-DW <u>4</u> , STILL WANT TO GET true and correct. Electronic Submission # For BURNETT	give subsurface to the Bond No. on I sults in a multiple led only after all re SPOOL, & FLA UT PLUG, LL CLEAN. TO 410'. CONT 'N-DUE TO CIE DWN TO 570' 470354 verified OIL COMPANY	by the BLM We INC, sent to th	Il Informatio e Carlsbad	ertical depths of all perti- ibsequent reports must be new interval, a Form 310 m, have been completed BOP, DRILL COLLAN RECLA 7 NMOCD RECLA 0 NMOCD RECLA 0 NMOCD RECLA 0 NMOCD RECLA 0 NMOCD NG FORMATION IN DU NG FORMATION IN DRILLED APROX 25	nent markers and z e filed within 30 d 60-4 must be filed and the operator h RS & 7 MATION PRO ATTACHED CLAMA E_4-18-	iones. ays once as CEDU
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## Additional data for EC transaction #470354 that would not fit on the form

## 32. Additional remarks, continued

10/16/18 - CONT DRLG OUT PLUG, DEPTH @ 435',. CONTACT BLM COMPANY REP, POOH TANG, VERIFY TALLY CMT CORRECT EOT @ 437'.

10/17/18 - RU WORK FLOOR & TONGS, RIH W/ 6 1/4 5 BLADE, CONT MILL, BIT SUB, & 6-4 1/2" DRILL COLLARS. TAG PLUG @ 337', BEGIN MILLING ON PLUG. MILL OUT, PUSH DWN PLUG TO 597'. CIRC WELL CLEAN 2 TIMES.

10/18/18 - ND BOP, SPOOL, & FLANGE. RIH W/ 18 JTS TBG TO 573', MONITOR WELL. R SPOT 250 SX CMT EROM 573' TO SURFACE\_POOH W/ TBG.

11/3/18 - PULL UP ANCHORS, CUT OFF WH 3' BELOW GROUND LEVEL. ATTACH PLATE W/ WELL INFORMATION ON IT as per BLM and OCD requirements. REPORT TO BLM.

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm

In Reply Refer To: 1310

## Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- 1 The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crystal Weaver Environmental Protection Specialist 575-234-5943

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Evnironmental Protection Specialist 575-234-5996

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612