Form 3160-5 (June 2015)

UNITED STATES

Carisdad Piciu Form APPROVED

	A PT Chipires: January 31.
Į	5. Lease Serial No.

Date 05/17/2019

	EPARTMENT OF THE IN BUREAU OF LAND MANAG		ncn	Arresi Ja	nuary 31, 2018		
SUNDRY Do not use the	5. Lease Serial No. NMNM117807						
abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well O	8. Well Name and No. EAGLE 35 A FEDERAL 30						
Name of Operator LIME ROCK RESOURCES I	Contact: F.I I A LP E-Mail: ffalleri@limer	RANK FALLERI rockresources.com		9. API Well No. 30-015-43180-00-X1			
3a. Address 1111 BAGBY STREET SUIT HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 713-360-5714	(include area code) 10. Field and Pool or Exploratory Area RED LAKE				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·		11. County or Parish, S	State		
Sec 35 T17S R27E NENE 98	35FNL 660FEL			EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other O		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Change to Original A PD		
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Request permission to use a spudder rig to set surface casing before APD expiration date of June 9,							
2019. Will bring in drill rig (talks underway with United 33) within 60 days of spudder release to drill to TD. Drill rig ETA is mid-July and is part of a multi-well program for Lime Rock.							
GC 7/24)19 Accepted for record - NMOCD JUL 2 3 2019							
DISTRICTII-ARTESIAO.C.D.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #461490 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/17/2019 (19PP1686SE) Name (Printed/Typed) BRIAN WOOD Title CONSULTANT							
Traine(11011001119900) DRIMIN W		1.1112 CONSO	FIAIN				
Signature (Electronic	Submission)	Date 04/15/20	019				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

_Approved By_DYLAN_ROSSMANGO_

TitlePETROLEUM ENGINEER

Office Carlsbad

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Eagle 35 A Federal 30 Change to Original APD Conditions of Approval EC461490

All previous conditions of approval still apply.

- 1. After installing and testing the wellhead, install a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while waiting for the drilling rig.
- 2. Drilling rig shall be on location within **90 days** of the spudder rig leaving location.

5/17/2019 DR