SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       NMNM045276         6       If Indian, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on page 2       7. If Unit or CA/Agreement, Name and/or No NMNM88495         1. Type of Well       8. Well as Well as Well other       8. Well Name and No. PRESTON 35N 18         2. Name of Operator EOG Y RESOURCES INC       Contact: JEREMY HAASS E-Mail; jeremy_haass@orgresources.com       9. API Well No. 30-015-29129-00-S1         3a. Address 104 & 4TH STREET ARTESIA, NM 88210       3b. Phone No. (include area code) Ph: 575-748-4311       10. Field and Pool or Exploratory Area S DAGGER DRAW         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       11. County or Parish, State EDDY COUNTY, NM       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION		UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR	OCD Arte	sia 5. Lea		PROVED 1004-0137 1ary 31, 2018		
SUBMIT IN TRIPLICATE - Other Instructions on page 2       7. If Unit or CA/Agreement, Name and/or NNNNNB6420         1. Type of Wall       0. 01 Well	Do not use this form for proposals to drill or to re-enter an								
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EOG Y RESOURCES INC       E-Mail: jeremy_hass@geogresurces.com       30:015-29129-00-51         3a: Address       Address       Ph: 575-748-4311       10: Field and Poul of Exploratory Area         3a: Address       Ph: 575-748-4311       10: Field and Poul of Exploratory Area       SDAGGER DRAW         4: Location of Well       (Procurge, Sec. 7; R, M. or Survey Description)       11: County or Parish, State       EDDY COUNTY, NM         4: Location of Well       (Procurge, Sec. 7; R, M. or Survey Description)       11: County or Parish, State       EDDY COUNTY, NM         12: CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Internation       Water Shur-Of         13: Notice of latest       Address       Despen       Production (Start/Resume)       Water Shur-Of         14: Subsequent Report       Charge Plans       B Plag and Ahandn       Recimplete       Other         15: Describe Proposed of Completed Operation: Clearly state all pertinent deals, including estimated starting date of any proposed and approximate duration there of the proposed of completed inport and Abandaneman Notice       Internation       Plag Back       Water Disposal         16: Describe Proposed of Completed Operation: Life operation neutrine and table starting date of any proposed or completed and the operator has a maining econaphicing of the molycel operator has a maining econaphicing of the molycel operator has a maining econaphicing of the molycel operator has			JEREMY HAASS	n e.					
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Sec 35 T20S R24E SWNE 1980FNL 2080FEL       EDDY COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       IVPE OF ACTION         Botice of Intent       Acidize       Deepen       Production (Star/Resume)       Water Shut-Of         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonement Notice       Casing Repair       New Construction and measure and must writed after of all pertinent address and zones Anten of the provised or Completed Poperation. Clearly state all pertinent details, including estimated starting date of any proximate duration theretoo If the provised or Completed Poperation. Clearly state all pertinent address and measure and must writed after of all pertinent address and zones Antend at must writed after of all pertinent address and zones Antend at must writed after of all pertinent address and zones Antende at must writed after of all pertinent address and zones Antende at must writed after of all pertinent address and zones Antende at the state is easy for final inspection.         13. Describe Proposed or Completed Operations. Clearly state all pertinent address and zones Antende at the state is ready for final inspection.       Reclamation here of the work of the inspection.         4/24/19 Stati Zhand Jundon of the involved operations. Clearly state all pertinent address and zones Antende at the state is ready for final inspection.       Reclamation the completed and the operator bas determined that the state is ready for final inspection.         4/24/19 Stati Zhand Juperopen at 2005	104 S 4TH STREET Ph: 575-74					AGGER DRA	nd Pool or Exploratory Area SGER DRAW		
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Notice of Intent <ul> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Of</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> </ul> <li>Subsequent Report</li> <li>Casing Repair</li> <ul> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Other</li> <li>Other</li> <li>Change Plans</li> <li>By Back</li> <li>Water Shut-Of</li> <li>Change Plans</li> <li>Convert to Injection</li> <li>Play and Abandon</li> <li>Convert to Injection</li> <li>Play Back</li> <li>Water Objectal Statistic Bear No.</li> <li>It with BLMRA. Required subsequent reports must be field order statistic Bide on this and BLMRA. Required subsequent reports must be field order statistic Bide on the work will be promoder provolution equipment. Workers mate the more completed Interview of perturbations in the work will be performed or provide the Boal No.</li> <li>Play 1947. Play 296 ft. Pumped 20 Sx Class I Cement and displaced with 42 bbls</li> <li>Play 1947. Play 296 ft. Pumped 20 Sx Class C Cement displaced with 42 bbls</li> <li>Play 1947. Play 296 ft. Pumped 20 Sx Class C Cement displaced with 42 bbls</li> <li>Play 1947. Play 296 ft. Pumped 20 Sx Class C Cement displaced with 42 bbls</li> <li>Play 1947. Play 296 ft. Pumped 25 Sx Class C Cement displaced with 20411.15.</li> <li>Play 2047. Play 296 ft. Play 203 ft. Perforated at 1225.ft. Attempted injection into perfs. No rate. EOT at 1319 ft. Pumped 25 Sx Class C Cement displaced with 20411.15.</li> <li>Play 2019</li> <li>Pla</li></ul>	12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF N	OTICE, REPO	RT, OR OTHI	ER DATA	<u></u>	
Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones that the base is ready for final inspection. Clearly state all pertinent markers and zones that the base is ready for final inspection. Since the Bitch only after 2 all requirements, including estimated at the state is ready for final inspection.       Notice of the markers and zones the Bitch only after 2 all requirements, including reclamation, have been completed and the operator has the file only after 2 all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.       ReclamAtiON PROCEI         4/24/19 - Pulled all production equipment out of hole. NUBOP.       4/24/19 - Pulled all production equipment out of hole. NUBOP.       ReclamAtiON PROCEI         4/24/19 - Tagged TOC. at 2752 ft. EDT at 9208 ft. Pumped 25 sx Class C Cement displaced with 12 bbis plugging mud to Calc 2068 ft. Tagged - TOC at 2030 ft. Perforated - at 12751. Tatgenged TOC at 2030 ft. Perforated - at 12751. Tatgenged TOC at 2030 ft. Perfore det production equipment out of hole. NUBOP.       ReclamAtiON PROCEI <td>TYPE OF SUBMISSION</td> <td colspan="3">TYPE OF ACTION</td> <td>CTION</td> <td></td> <td></td> <td></td>	TYPE OF SUBMISSION	TYPE OF ACTION			CTION				
Subsequent Report  G Subsequent Report  G Subsequent Report  G Casing Repair  Pinal Abandonment Notice  G Charge Plans  G Plug and Abandon  Convert to Injection  Convert to In	Notice of Intent		Deepen	pen 🗖 Prod		rt/Resume)	U Water Shut-Off		
Construction     C	—	□ Alter Casing		Fracturing	Reclamation		U Well In	tegrity	
Convert to Injection Convert	🛛 Subsequent Report	Casing Repair	🗖 New Const	□ New Construction			🗖 Other		
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond wild Will be performed or provide the Bond No. on file with BL/MBIA. Required subsequine treports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. The operation equipment out of hole. NUBOP. 4/26/19 - SetZ inch ClEP at 7596 ft. Pumped 60 sx Class C Gement displaced with 42 bbls plugging mud to Calc 7296 ft. Pumped 25 sx Class C Cement displaced with 12. bbls plugging form d. Calc 5735 ft. EQT at 4038 ft. Pumped 35 sx Class C Cement displaced with 11.5 bbls plugging mud to Calc 1104 ft. EQT at 2222 ft pumped 35 sx Class C Cement displaced with 6 bbls plugging mud to Calc 1104 ft. EQT at 1319 ft. Pumped 35 sx Class C Coment displaced with 6 bbls plugging mud to Calc 1104 ft. EQT at 2309 ft. Perforated at 6540 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad references Sing for processing by PRISCILLA PEREZ on 06/04/2019 (1901M02755E) Name (Printed/Typed) JEREMY HAASS Title REGULAT DECEMPTION FOR RECORD Signature (Electronic Submission) Date 06/04/2019 Mark (Printed/Typed) JEREMY HAASS Title REGULAT DECEMPTION FILED FOR RECORD Approved By Conditions		Convert to Injection	🗖 Plug Back	g Back 🔲 Water					
EOT at 5947 ft. Pumped 35 sx Class C. Cement displaced with 32 bbls of plugging mud to Calc 5732 ft. Iagged IOC at 5753 ft. EOT at 4038 ft. Pumped 25 sx Class C. Cement displaced with 22 bbls plugging mud. 4/30/19 - Tagged IOC at 23906 ft. EOT at 2222 ft pumped 25 sx Class C. Cement displaced with 11.5 bbls plugging mud to Calc 2068 ft. Tagged IOC at 2030 ft. Perforated at 1275 ft. Attempted injection into perfs. No rate. EOT at 1319 ft. Pumped 35 sx. Class C. Cement displaced with 6 bbls plugging mud to Calc 1104 ft. (5/1/19) Tagged IOC at.1105 ft. Perforated at 654 ft. Attempted injection rate. No rate. EOT 719 14. I hereby certify that the foregoing is true and correct. Electronic Submission #467640 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (190LM02755E) Name (Printed/Typed) JEREMY HAASS Title REGULAT PROFILED FOR RECORD Signature (Electronic Submission) Date 06/04/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USEJUN 1 9 2019 Title BUSC. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	determined that the site is ready for 1 4/24/19 - Pulled all production 4/26/19 - Set 7 inch CIBP at 7 plugging mud to Calc 7296 ft.	final inspection. n equipment out of hole. N 7 <u>596 f</u> t. P <u>umped 60 sx Cla</u> .	IUBOP. ass H Cement and d	isplaced with	42 bbls	-	MATION P	ROCED	
4/30/19 - Tagged_TOC.at.3906.ftEDI_at 2222 ft pumped 25 sx Class C Cement displaced with 11.5 bbls plugging mud to Calc 2068.ft. Tagged_TOC at 2030.ft. Perforated_at.1275.ft. Attempted injection into perfs. No rate_EOT at 1319 ftPumped.35.sx.Class C Cement displaced with 6 bbls plugging.mud to Calc 1104 ft. (5/1/19) Tagged_TOC.at.1105 ftPerforated_at.654 ft. Attempted_injection_rate. No rate. EOT 719       DUE_11-1-19         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #467640 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19DLM02755E)       Image: CTILAPTESIAO.C.D. Name(Printed/Typed) JEREMY HAASS         Name (Printed/Typed) JEREMY HAASS       Title       REGULAT DRX SPE Bit 1 9 2019         Approved By       Title       06/04/2019       1 9 2019         Conditions of approval, if any, are attached. Approval of this notice does not warmant or certify that the applicant holds legal or equitable tilte to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       DIMERLOND MANAGEMENtPate Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	4/29/19 - Tagged TOC at 732 EOT at 5947 ft. Pumped 35 s Tagged TOC at 5753 ft. EOT	24 ft. Pressure tested_CSC x Class C Cement displace	ced with 33 bbls of p	lugging mud t	o Calc 5732 ft.	REC	LAMA	ATIO	
JUN 2.5 2019         14. I hereby certify that the foregoing is true and correct. Electronic Submission #467640 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19DLM0275SE)         Name (Printed/Typed)       JEREMY HAASS         Title       REGULAT DRX SPE PAHIST FOR RECORD ACCLIFTED FOR RECORD         Signature       (Electronic Submission)         Date       06/04/2019         Date       06/04/2019         Approved By_       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or cartify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	bbls plugging mud_to Calc 20 injection into perfsNo rateE plugging mud to Calc 1104 ft.	68.ft_Tagged_TOC at 203 EOT at 1319 <u>ft_Pumped_3</u>	0-ftPerforated-at_12 5 sx Class C Cemer	275_ft. Attemp at displaced w	ted ith 6 bbls			19	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #467640 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19DLM0275SE)         Name (Printed/Typed)       JEREMY HAASS         Title       REGULAT DRASTEPIATION FOR RECORD ACCELTING Submission)         Date       06/04/2019         Signature       (Electronic Submission)         Date       06/04/2019         Title       REGULAT DRASTEPIATION FOR RECORD ACCELTING Submission)         Date       06/04/2019         Signature       (Electronic Submission)         Date       06/04/2019         Title       BUREAU OF LAND MANAGEMENT         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United			ittem <u>pted injection ra</u>	<u>ale. No fale. E</u>	01719	JUN 2	5 2019		
Signature       (Electronic Submission)       Date       06/04/2019       ACCLITED TOR RECORD         Date       06/04/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USEJUN 1 9 2019         Approved By         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       Diffice         Office         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	14. I hereby certify that the foregoing i	is true and correct. Electronic Submission # For EOG Y nmitted to AFMSS for proce	467640 verified by th RESOURCES NC, se essing by PRISCILLA	e BLM Well Inf ent to the Carls PEREZ on 06/	formation System sbad 04/2019 (19DLM			).C.D.	
Signature       (Electronic Submission)       Date       06/04/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USEJUN 1 9 2019	Name(Printed/Typed) JEREMY	HAASS	Title	REGULAT	DRXSPEEHH	N LUB DI	COPN	1	
Approved By	Signature (Electronic	Submission)	Date						
Approved By		THIS SPACE FO	OR FEDERAL OR	STATE OF	FICE USEJU	1 9 20 <b>19</b>			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	_Approved By		Title		BUREAU OF	LAND-MANAG	EMEN Pate		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Conditions of approval, if any, are attached certify that the applicant holds legal or ec	uitable title to those rights in th	e subject lease	<i>.</i> .	CARLS	BAD FIELD OFFI	CE	J	
		luct operations thereon.	Offic	e					

(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #467640 that would not fit on the form

## 32. Additional remarks, continued

ft. <u>Pumped 35 sx Class C Cement displaced with 2.5 bbls plugging mud to Calc 505 ft. Tagged TOC at</u> 505 ft. Perforated at 5Z ft. Circulated down <u>CSG to perfs at 57 ft</u>. Full returns. Pumped 20 sx <u>Class C Cement from 57 ft to surface</u> 5/23/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

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## United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

## **Reclamation Objectives and Procedures**

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crystal Weaver Environmental Protection Specialist 575-234-5943

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Evnironmental Protection Specialist 575-234-5996

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612

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