SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NMNM045276 6 If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No NMNM88495 1. Type of Well 8. Well as Well as Well other 8. Well Name and No. PRESTON 35N 18 2. Name of Operator EOG Y RESOURCES INC Contact: JEREMY HAASS E-Mail; jeremy_haass@orgresources.com 9. API Well No. 30-015-29129-00-S1 3a. Address 104 & 4TH STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-4311 10. Field and Pool or Exploratory Area S DAGGER DRAW 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR	OCD Arte	sia 5. Lea		PROVED 1004-0137 1ary 31, 2018		
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond wild Will be performed or provide the Bond No. on file with BL/MBIA. Required subsequine treports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 must be filed within 30 days following completion of the involved operations. The operation equipment out of hole. NUBOP. 4/26/19 - SetZ inch ClEP at 7596 ft. Pumped 60 sx Class C Gement displaced with 42 bbls plugging mud to Calc 7296 ft. Pumped 25 sx Class C Cement displaced with 12. bbls plugging form d. Calc 5735 ft. EQT at 4038 ft. Pumped 35 sx Class C Cement displaced with 11.5 bbls plugging mud to Calc 1104 ft. EQT at 2222 ft pumped 35 sx Class C Cement displaced with 6 bbls plugging mud to Calc 1104 ft. EQT at 1319 ft. Pumped 35 sx Class C Coment displaced with 6 bbls plugging mud to Calc 1104 ft. EQT at 2309 ft. Perforated at 6540 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad references Sing for processing by PRISCILLA PEREZ on 06/04/2019 (1901M02755E) Name (Printed/Typed) JEREMY HAASS Title REGULAT DECEMPTION FOR RECORD Signature (Electronic Submission) Date 06/04/2019 Mark (Printed/Typed) JEREMY HAASS Title REGULAT DECEMPTION FILED FOR RECORD Approved By Conditions		Convert to Injection	🗖 Plug Back	g Back 🔲 Water					
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JUN 2.5 2019 14. I hereby certify that the foregoing is true and correct. Electronic Submission #467640 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19DLM0275SE) Name (Printed/Typed) JEREMY HAASS Title REGULAT DRX SPE PAHIST FOR RECORD ACCLIFTED FOR RECORD Signature (Electronic Submission) Date 06/04/2019 Date 06/04/2019 Approved By_ Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or cartify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	bbls plugging mud_to Calc 20 injection into perfsNo rateE plugging mud to Calc 1104 ft.	68.ft_Tagged_TOC at 203 EOT at 1319 <u>ft_Pumped_3</u>	0-ftPerforated-at_12 5 sx Class C Cemer	275_ft. Attemp at displaced w	ted ith 6 bbls			19	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #467640 verified by the BLM Well Information System For EOG Y RESOURCES NC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19DLM0275SE) Name (Printed/Typed) JEREMY HAASS Title REGULAT DRASTEPIATION FOR RECORD ACCELTING Submission) Date 06/04/2019 Signature (Electronic Submission) Date 06/04/2019 Title REGULAT DRASTEPIATION FOR RECORD ACCELTING Submission) Date 06/04/2019 Signature (Electronic Submission) Date 06/04/2019 Title BUREAU OF LAND MANAGEMENT Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United			ittem <u>pted injection ra</u>	<u>ale. No fale. E</u>	01719	JUN 2	5 2019		
Signature (Electronic Submission) Date 06/04/2019 ACCLITED TOR RECORD Date 06/04/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USEJUN 1 9 2019 Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Diffice Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	14. I hereby certify that the foregoing i	is true and correct. Electronic Submission # For EOG Y nmitted to AFMSS for proce	467640 verified by th RESOURCES NC, se essing by PRISCILLA	e BLM Well Inf ent to the Carls PEREZ on 06/	formation System sbad 04/2019 (19DLM).C.D.	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Conditions of approval, if any, are attached certify that the applicant holds legal or ec	uitable title to those rights in th	e subject lease	<i>.</i> .	CARLS	BAD FIELD OFFI	CE	J	
		luct operations thereon.	Offic	e					

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #467640 that would not fit on the form

32. Additional remarks, continued

ft. <u>Pumped 35 sx Class C Cement displaced with 2.5 bbls plugging mud to Calc 505 ft. Tagged TOC at</u> 505 ft. Perforated at 5Z ft. Circulated down <u>CSG to perfs at 57 ft</u>. Full returns. Pumped 20 sx <u>Class C Cement from 57 ft to surface</u> 5/23/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crystal Weaver Environmental Protection Specialist 575-234-5943

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Evnironmental Protection Specialist 575-234-5996

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612

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