

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM01165

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GLOCK 17/16 B3DA FEDERAL COM 2H

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

9. API Well No.
30-015-45794-00-X1

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

10. Field and Pool or Exploratory Area
BONE SPRINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T20S R29E NENE 800FNL 600FEL
32.578571 N Lat, 104.107735 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Spud

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/08/19

Spud 26" hole. TD 26" hole @ 413'. Ran 413' of 20" 94# J55 BT&C Csg. Cemented with 180 sks Class C Thixad w/additives. Mixed @ 14.8#/g w/1.45 yd. Followed by 575 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/137 bbls of BW. Plug down @ 5:30 PM 04/11/19. Did not circ cmt to the pit. Lift pressure @ 300# @ 5.5 BPM. Ran temp surv indicating TOC @ 50'. Ran 1" pipe in 12 stages with 850 sks Class C w/6% CaCl2. Mixed @ 14.8#/g w/1.45 yd. Circ 55 sks of cmt to the cellar. Drilled out with 17 1/2" bit.

Temp surv attached.

Bond on file: NM1693 nationwide & NMB000919

RECEIVED

JUL 23 2019

GC 7/24/19
Accepted for record NMOCD

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #468715 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2019 (19PP2410SE)

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 06/12/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **JUN 18 2019**

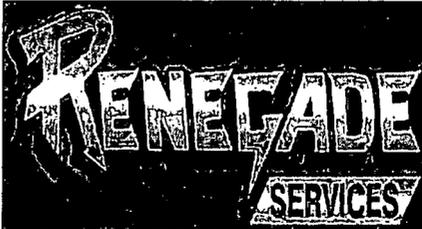
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



Top Of Cement

Company Mewbourne Oil Co. Well glock 17/16 B3DA Fed Com #2H Field County Eddy State New Mexico	Company Mewbourne Oil Co,				
	Well glock 17/16 B3DA Fed Com #2H				
	Field				
	County Eddy	State			
Location:		API #: 30-015-4579			
800' FNL & 600' FEL					
SEC 18		TWP RGE			
Permanent Datum		Ground Level Elevation			
Log Measured From		16' Above Permanent Datum			
Drilling Measured From		Kelly Bushing			
Date	04/12/2019				
Run Number	One				
Depth Driller	N/A				
Depth Logger	298'				
Bottom Logged Interval	298'				
Top Log Interval	Surface				
Open Hole Size	N/A				
Type Fluid	Water				
Density / Viscosity	N/A				
Max. Recorded Temp.	N/A				
Estimated Cement Top	50'				
Time Well Ready	ROA				
Time Logger on Bottom	4:30 AM				
Equipment Number	HU 72				
Location	Andrews, TX				
Recorded By	JC Medina				
Witnessed By					
Borehole Record				Tubing	
Run Number	Bit	From	To	Size	Weight
Casing Record		Size	Wgt/Ft	Top	
Surface String					
Prot. String					
Production String					
Liner					

ent Log

2H

New Mexico

Other Services
CCL
Log

Elevation

K.B. N/A
D.F. N/A
G.L. N/A

m

Record

From

To

Bottom

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THIS LOG WAS RAN OFF RENEGADE WIRELINE ONLY
D.L ESTIMATED TOP OF CEMENT 50'

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CHD-1.375CHD 1.375" Cable Head	1.03	1.38	3.60

				7' 1.375" Sinker Bar-1_375 Sinker bar Tungsten 7' Tungsten Weight Bar	7.00	1.38	54.00
CCL	1.94			CCL-1.375_Titan (007) Titan 1 3/8" 500 Deg. F. Pos/Neg Logging CCL	1.79	1.38	7.50
				TEMP-1.375TEMP (0001) Temperature Tool	1.25	1.38	30.00
TEMP	0.08						

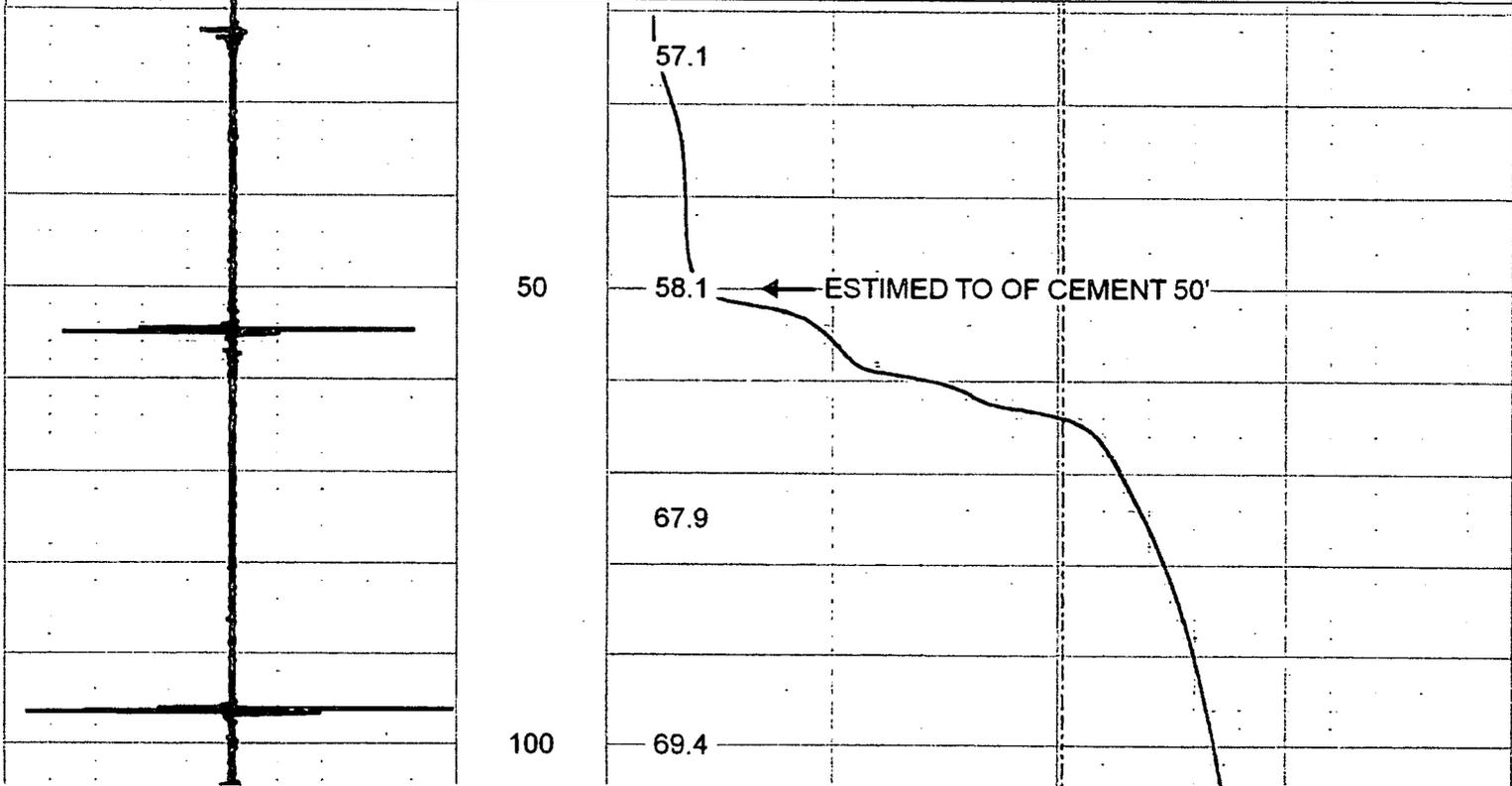
Dataset: mewbourneoil-glock17-16 1 #3 .db. fedcom/glock17-16/temp/pass6
 Total length: 11.07 ft
 Total weight: 95.10 lb
 O.D.: 1.38 in

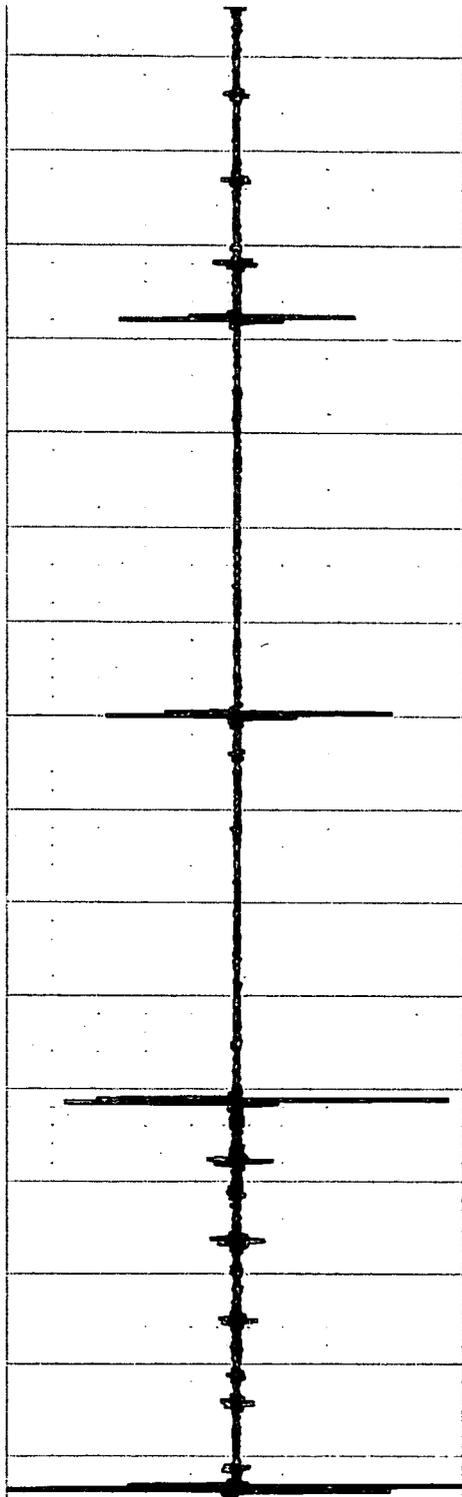


Main Pass

Database File mewbourneoil-glock17-16 1 #3 .db
 Dataset Pathname fedcom/glock17-16/temp/pass6
 Presentation Format temp
 Dataset Creation Fri Apr 12 04:40:31 2019
 Charted by Depth in Feet scaled 1:240

4	CCL	-4	76	TEMP (degF)	96
			TEMP (degF)	0	LTEN (lb) 1500

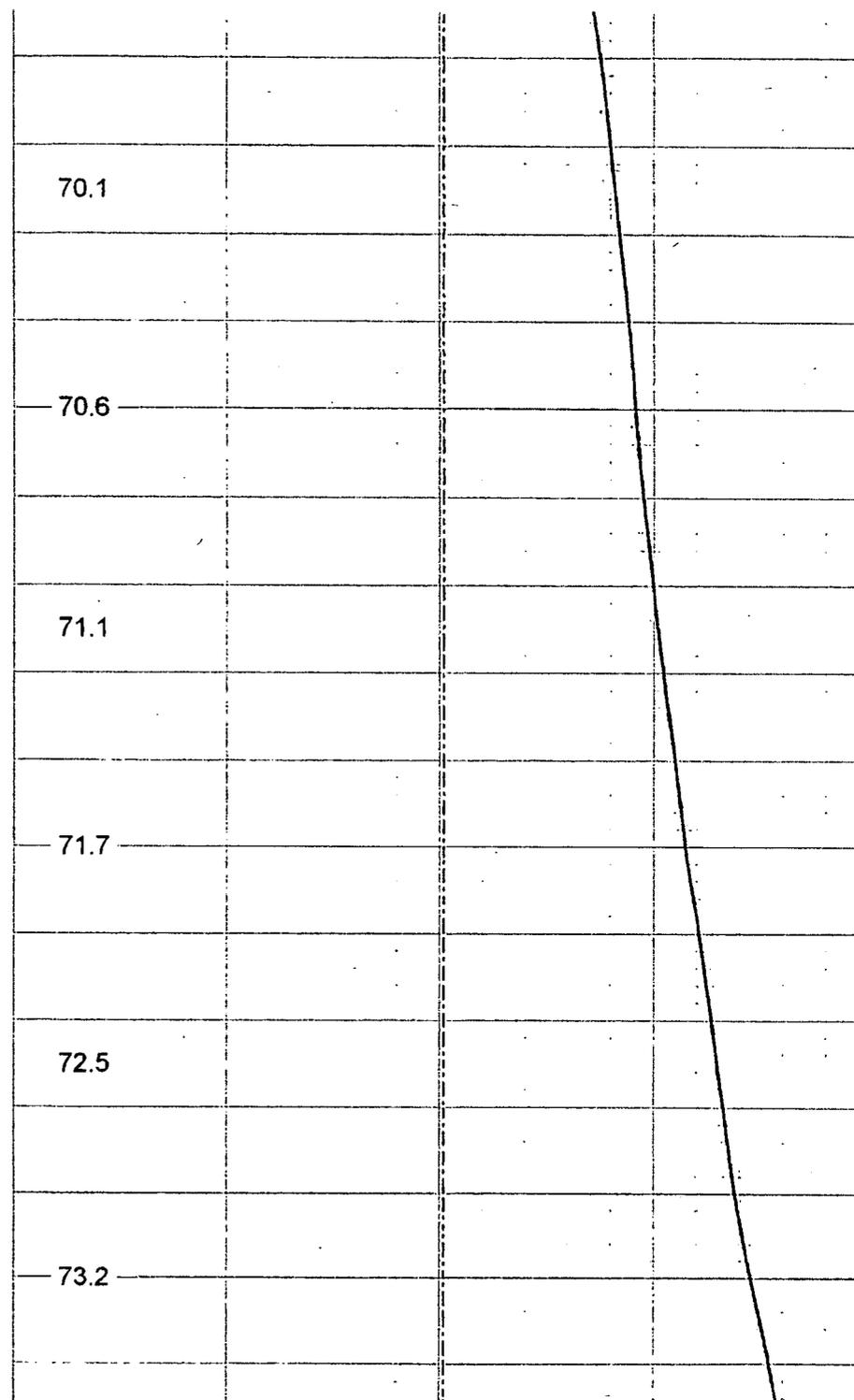




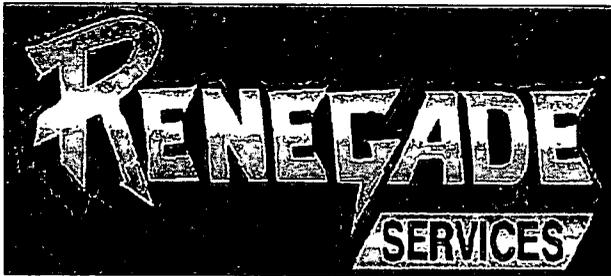
150

200

250



4	CCL	-4	300	74.3					
				76	TEMP (degF)				96
				TEMP (degF)	0	LTEN (lb)		1500	



Company MEWBOURNE OIL CO,
 Well GLOCK17/16 B3DA FED COM #2H
 Field
 County EDDY
 State NEW MEXICO