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DISTRICT II-ARTESIA OCD

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

| WELL API NO. |
| 30-015-26704 |

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other: INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT INC.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79705

7. Lease Name or Unit Agreement Name
NYMEYER A

8. Well Number
2

9. OGRID Number
241333

10. Pool name or Wildcat
CULEBRA LUFF, BONE SPRING

4. Well Location:

Unit Letter __F__ : __1650__ feet from the __NORTH__ line and __2310__ feet from the __WEST__ line

Section __15__ Township __23-S__ Range __28-E__ NMPM. _____ County __EDDY__

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2996' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

☒ **Location is ready for OCD inspection after P&A**

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.

☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.

☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)

☒ All other environmental concerns have been addressed as per OCD rules.

☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE _Katherine Papageorge_____ TITLE __Decommissioning Project Manager__ DATE __7.22.19__

TYPE OR PRINT NAME __Katherine Papageorge_ E-MAIL: _Katherine.Papageorge@chevron.com__ PHONE: __832-854-5291__

For State Use Only

APPROVED BY: _____ TITLE __Staff mgr.__ DATE __8/1/19__