Form 3160-5 (June 2015)

NITED STATES DEPARIMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease	Serial	No.	
NML	C028	3731	В

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals (APD) for such proposals (APD)				NMLC028731B 6. If Indian, Allottee or Tribe Name	
			6. If Indian, Allotte		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other				8. Well Name and No. M DODD B DEEP FEDERAL 2	
Name of Operator Contact: ABIGAIL ANDERSON COG OPERATING LLC E-Mail: abbym@bcmandassociates.com			9. API Well No. 30-015-31041	9. API Well No. 30-015-31041-00-\$1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-580-7161				10. Field and Pool or Exploratory Area GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, State	
Sec 14 T17S R29E SENE 1980FNL 1295FEL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO) INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for form of the involved testing has been completed. Final Al determined that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for form of the involved that the site is ready for form of the involved that t	operations: If the operation result operations is the operation of the ope	are test csg. Spot 25 sx cm. (Abo) "Shoe) 4432. Add I, 200 Toq (SA) Ground Dry Hole Marker	mpletion in a new interval, a Form 3 ing reclamation, have been complete	T/cisco 7752 (wc) FOR	
14. I hereby certify that the foregoing is	true and correct.				
Comm	Electronic Submission #468 For COG OPE itted to AFMSS for processing	RATING LLC, sent to the Ca	ırlsbad		
	ANDERSON	Title AGENT	(1002110202)	•	
		·			
Signature (Electronic S		Date 06/12/20			
	I III SPACE FUR	FEDERAL OR STATE	OFFICE USE		
Approved By James	ex a. amos_		167	6-/6-19 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applican	itable title to those rights in the sul		2		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COG Operating, LLC

<u>Lease & Well #</u> M Dodd B Deep Federal #2 <u>API #</u> 30-015-31041

Lat/Long: 32.8364449,-104.041069 \ Spud Date: 10/26/2000 H-14-17S-29E, 1980 FNL & 1295 FEL Elevation: 3625' GR Eddy County, NM Did not circ; TOC @ 50', Ready mix to surf Cmt w/ 400 sx Prem Plus 17-1/2" hole 13-3/8" 48# H-40 @ 425' 2731 There was a 9-5/8" casing leak in July 2004. Marbob pumped 113 sx and achieved 2800 psi squeeze Circ 150 sx • 4013 Cmt w/ 1200 sx C & 250 sx Prem Plus 12-1/4" hole 9-5/8" 24# Csg @ 4532' Abo - 6180 WC - 7382 Cisco - 8799 Packer @ 8,959' 9071 - 9134, 9214 - 9234, 9275, 9400 9068- 9275, 9015- 9019 CISCO PERFS: 9,015 - 9,400' re-perf'd CISCO from 9,015 - 9,400' and converted to SWD in 2004 PBTD @ 9,400' CIBP pushed to 9,400' (was set at 9,050' but drilled out and pushed down) CIBP @ 9,950' 10/15/03 - Dump'd Bail STRAWN PERFS: 9,991 - 10,141' MOR Prod 10262 AT CIBP @ 10,550' - NO CMT ATOKA PERFS: 10,583 - 10,681' NOW Prod CIBP @ 10,728'- NO CM T MR 7-7/8" hole MORROW PERFS: 10,804 - 10,839 (51) Did not circ, TOC @ 3500' per temp survey Cmt w/ 1900 sx H TD @ 11,185" 5-1/2" 17# P-110 @ 11,185' -32.8364449 -104.041069

COG Operating, LLC

Lease & Well # M Dodd B Deep Federal #2

API# 30-015-31041

Lat/Long: 32.8364449,-104.041069

Spud Date: 10/26/2000 H-14-17S-29E, 1980 FNL & 1295 FEL Elevation: 3625' GR Eddy County, NM 7. Perf & Sqz 100 sx cmt @ 475'-Surface. Did not circ; TOC @ 50', Ready mix to surf Cmt w/ 400 sx Prem Plus 17-1/2" hole 13-3/8" 48# H-40 @ 425' 6. Perf & Sqz 50 sx cmt @ 1100-900'. WOC & Tag (B/Salt) There was a 9-5/8" casing leak in July 5. Perf & Sqz 50 sx cmt @ 2400-2250'. 2004. Marbob pumped 113 sx and Circ 150 sx achieved 2800 psi squeeze Cmt w/ 1200 sx C & 250 sx Prem Plus 9-5/8" 24# Csg @ 4532' 12-1/4" hole 4. Perf & Sqz 50 sx cmt @ 4582-4482'. WOC & Tag (9 5/8" Shoe) 3. Spot 25 sx cmt @ 5500-5400'. (Spacer) 2. Set 5 1/2" CIBP @ 8965'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx class cmt @ 8965-8865' CISCO PERFS: 9,015 - 9,400' re-perf'd CISCO from 9,015 - 9,400' and converted to SWD in 2004 1. Tag existing 5 1/2" CIBP @ 9400'. PBTD @ 9,400' CIBP pushed to 9,400' (was set at 9,050' but drilled out and pushed down) CIBP @ 9,950' STRAWN PERFS: 9,991 - 10,141' CIBP @ 10,550' ATOKA PERFS: 10,583 - 10,681' CIBP @ 10,728' 7-7/8" hole MORROW PERFS: 10,804 - 10,839' Did not circ. TOC @ 3500' per temp survey Cmt w/ 1900 sx H TD @ 11,185' 5-1/2" 17# P-110 @ 11,185'

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>minety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged</u>.
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.