

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMLC029338A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: LGARVIS@BURNETTOIL.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-583-8730 Fx: 817-332-8438	8. Well Name and No. GISSLER A 24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E NWSE 1650FSL 1776FEL		9. API Well No. 30-015-33498-00-S1
		10. Field and Pool or Exploratory Area LOCO HILLS-GLORIETA-YESO
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Gissler A 2 battery from July through September 2019. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

The Gissler A2 battery is located at:
T17S, R30E, SECTION 14, UNIT J, NWSE
1650' FSL, 1650' FEL
LEASE: NMLC-029338-A

The following wells are associated with this battery:
Gissler A 7 30-015-04152

Accepted for record RECEIVED
NMOCD JUL 23 2019
DISTRICT II-ARTESIA/OCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #471217 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/01/2019 (19PP2655SE)

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 06/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>JUL 16 2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #471217 that would not fit on the form

32. Additional remarks, continued

Gissler A 9 30-015-04153
Gissler A 16 30-015-30275
Gissler A 17 30-015-32447
Gissler A 18 30-015-32448
Gissler A 19 30-015-32835
Gissler A 20 30-015-32846
Gissler A 21 30-015-33243
Gissler A 22 30-015-33124
Gissler A 23 30-015-33123
Gissler A 24 30-015-33498
Gissler A 25 30-015-34021
Gissler A 26 30-015-34503
Gissler A 27H 30-015-34850
Gissler A 28H 30-015-34909
Gissler A 31 30-015-36035
Gissler A 32 30-015-36036
Gissler A 33H 30-015-36654
Gissler A 37 30-015-38247
Gissler A 40 Grayburg 30-015-39928
Gissler A 41 30-015-39931
Gissler A 43 30-015-41177
Gissler A 45 30-015-41366
Gissler A 46 30-015-41544
Gissler A 47 30-015-41967
Gissler A 48 30-015-42225

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.