

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GLOCK 17-16 W0DA FED COM 3H

9. API Well No.  
30-015-43411-00-X1

10. Field and Pool or Exploratory Area  
RUSSELL  
WILDCAT-WOLFCAMP

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

3a. Address  
P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T20S R29E NWNW 824FNL 582FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/26/19  
TD 17 1/2" hole @ 980'. Ran 967' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 600 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/0.5% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Displaced w/143 bbls FW. Plug down @ 8:45 AM 05/26/19. Circ 220 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 11:00 A.M. 05/27/19, tested csg to 1500# for 30 mins, held OK. FIT test to 9.5 PPG EMW. Drilled out with 12 1/4" bit.

Bond on file: NM1693 nationwide & NMB000919

GC 7/23/19  
Accepted for record - NMOC

RECEIVED

JUL 23 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #468733 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2019 (19PP2411SE)**

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 06/12/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title **Accepted for Record** JUN 18 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard  
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# MAN WELDING SERVICES, INC

Company MEWBOURNE Date 5.26.19

Lease Glock 17-16 WODA Fed Com 3H County Eddy Co NM

Drilling Contractor PATTERSON 250 Plug & Drill Pipe Size 13" C22 4 1/2 IF XT-39

Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1100

## Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
  1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close all pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. Record remaining pressure 1475 psi. Test fails if pressure is lower than required.
    - a. (950 psi for a 1500 psi system)
    - b. (1200 psi for a 2000 & 3000 psi system)
  7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
  - a. (800 psi for a 1500 psi system)
  - b. (1100 psi for 2000 and 3000 psi system)
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum:
  - a. (700 psi for a 1500 psi system)
  - b. (900 psi for a 2000 & 3000 psi system)

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
  1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With pumps only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 1 min 7 sec Test fails if it takes over 2 minutes.
    - a. (950 psi for a 1500 psi system)
    - b. (1200 psi for a 2000 & 3000 psi system)



**MAN**  
WELDING SERVICES

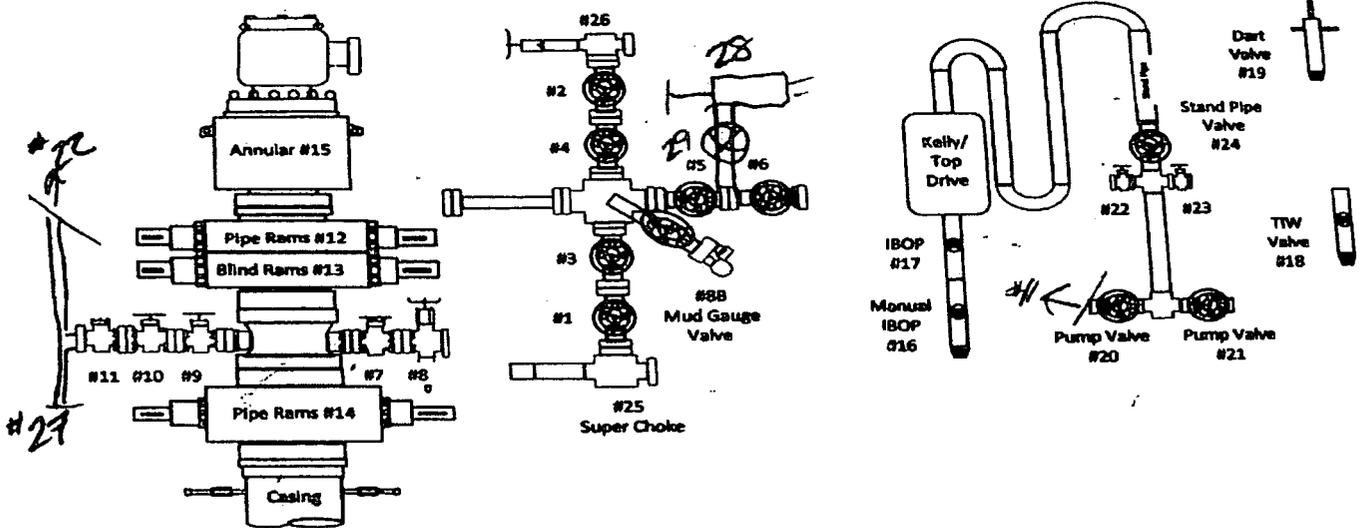
WELDING • BOP TESTING  
NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
MUD AND GAS SEPARATORS  
Lovington, NM • 575-398-4540

Pg. 1 of 1

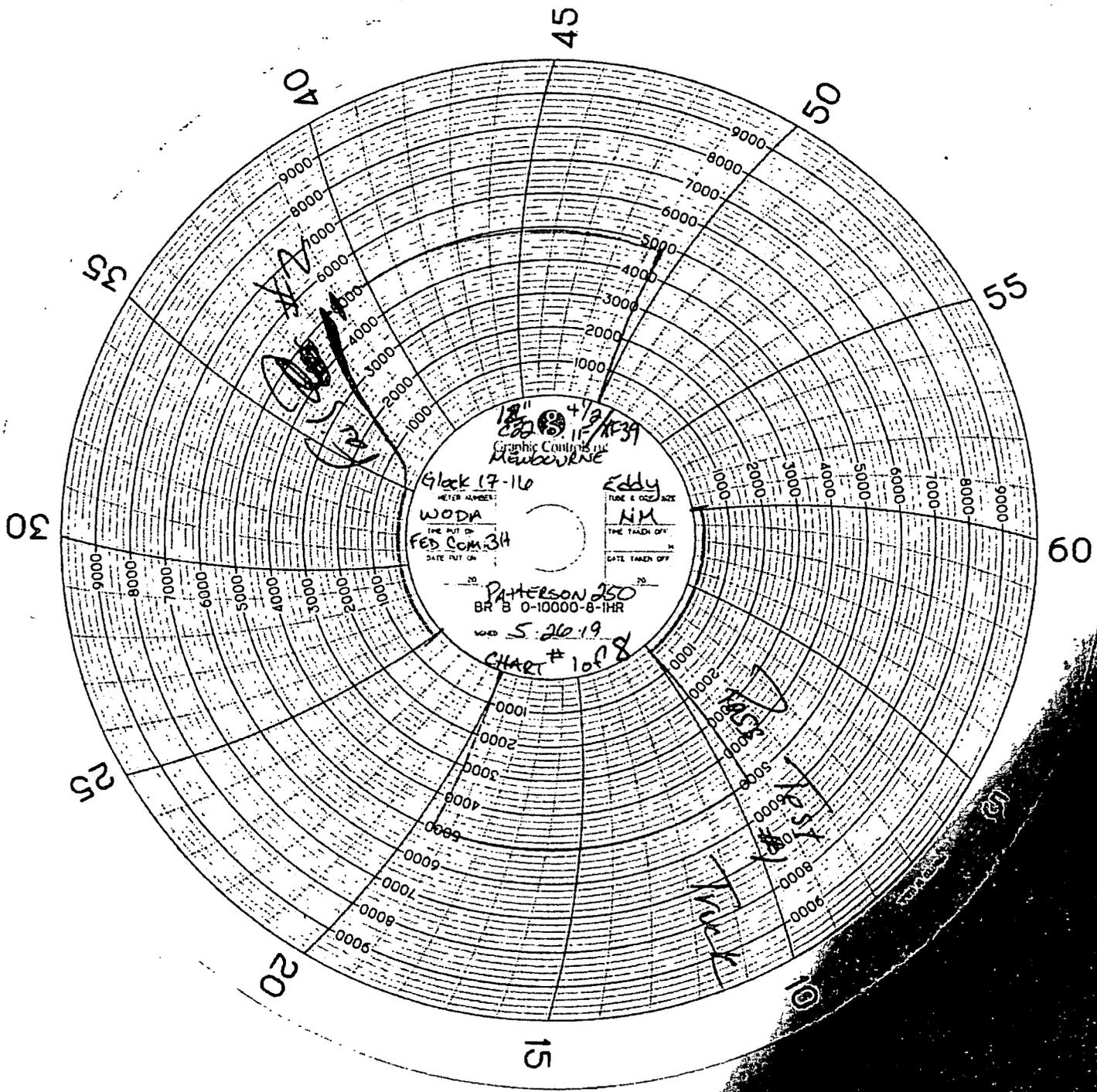
Company: MENBOURNE Date: 5-26-19 Invoice # B092863  
 Lease: Glock 17-110 WODA FED COM 3H Drilling Contractor: PATTERSON Rig # 250  
 Plug Size & Type: 12" CB2 Drill Pipe Size: 4 1/2 IF/XT39 Tester: Will Ryder / Ryan Max  
 Required BOP: \_\_\_\_\_ Installed BOP: \_\_\_\_\_

\*Appropriate Casing Valve Must Be Open During BOP Test\*

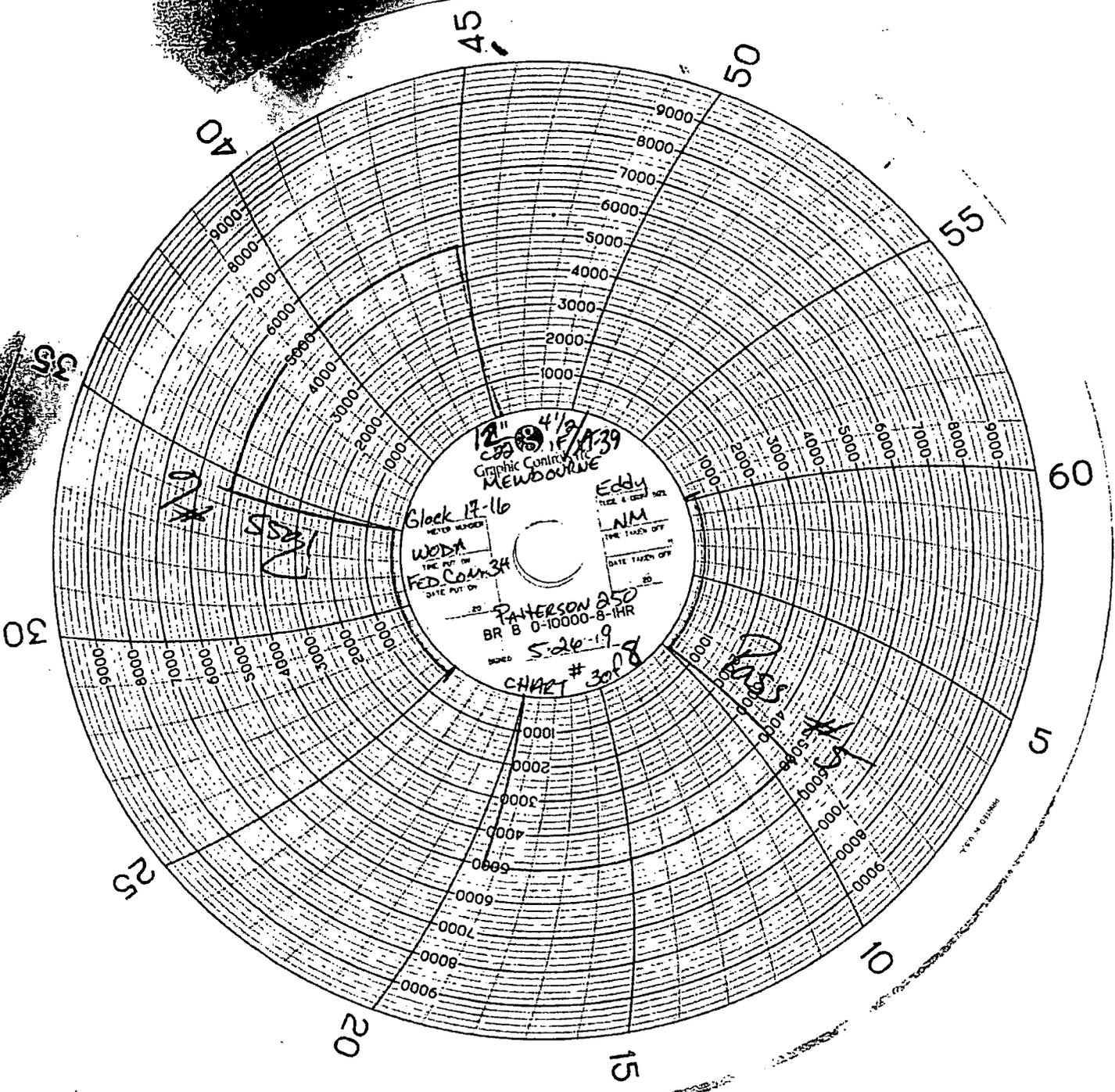
\*Check Valve Must Be Open/Disabled To Test Kill Line Valves\*



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	TRUCK TEST	10/10	250	5000	PASS
<del>2</del>	<del>20, 21, 22, 23</del>	<del>10/10</del>	<del>250</del>	<del>5000</del>	<del>FAILED - WORKED VALVE</del>
2	20, 21, 22, 23	10/10	250	5000	FAILED - WORKED VALVE
3	20, 21, 22, 23	10/10	250	5000	PASS
4	24	10/10	250	5000	PASS
5	19	10/10	250	5000	PASS
6	16	10/10	250	5000	PASS
5" 7"	12, 10, 1, 2, 6, 80, 29	10/10	250	5000	PASS 4 1/2 IF
5" 8"	12, 8, 9	10/10	250	5000	PASS 4 1/2 IF
5' 9"	14	10/10	250	2500	PASS (7") 4 1/2 IF - 2500/R.
5" 10"	15, 9, 8	10/10	250	3500	PASS 4 1/2 IF
XT-39 11	12, 7, 18, 22, 27	10/10	250	5000	PASS XT-39
XT-39 12	15, 9, 7, 18	10/10	250	3500	PASS XT-39
XT-39 13	19	10/10	250	5000	PASS XT-39
14	<del>10, 11, 12, 13, 14, 15, 16, 17, 18</del> 18	10/10	250	5000	PASS 4 1/2 IF
15	19	10/10	250	5000	PASS 4 1/2 IF
16	13, 11, 3, 4, 5	10/10	250	5000	PASS 4 1/2 IF
17	13, 11, 25, 26, 28, 6	Bump Test	5000		Pressured up to 5000 and held for 30 sec







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12 1/2 4/19 1/1/39  
 Graphic Controls  
 NEWBOURNE

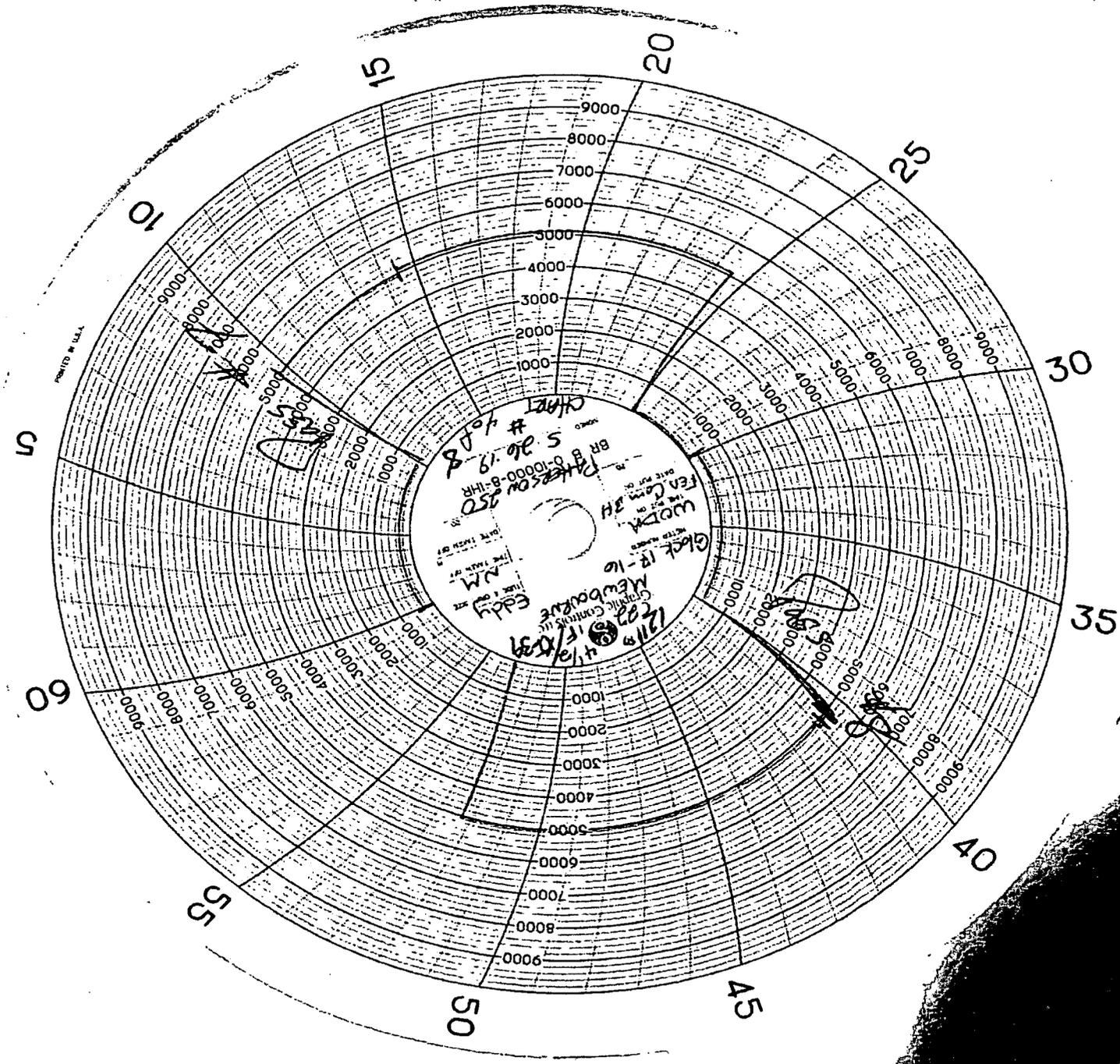
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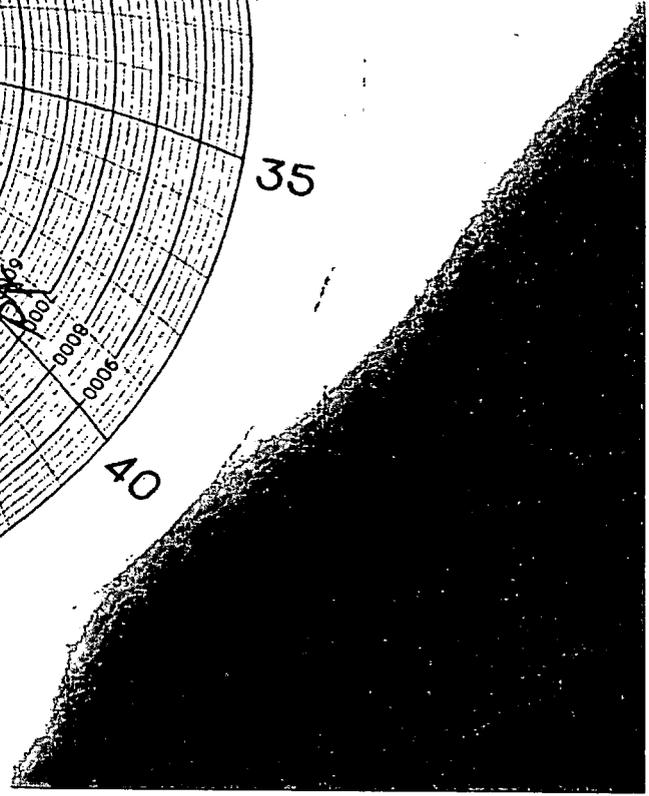
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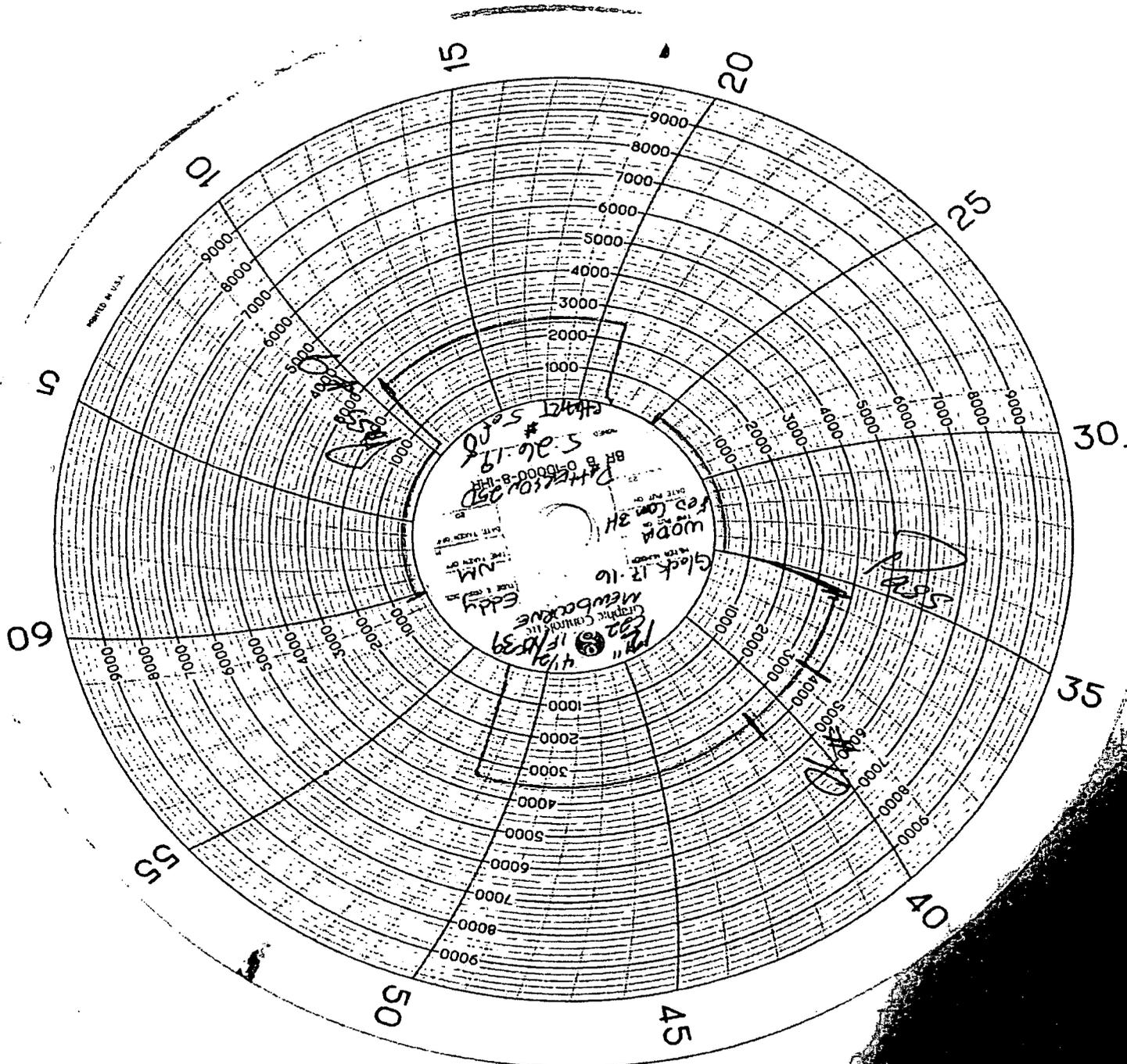
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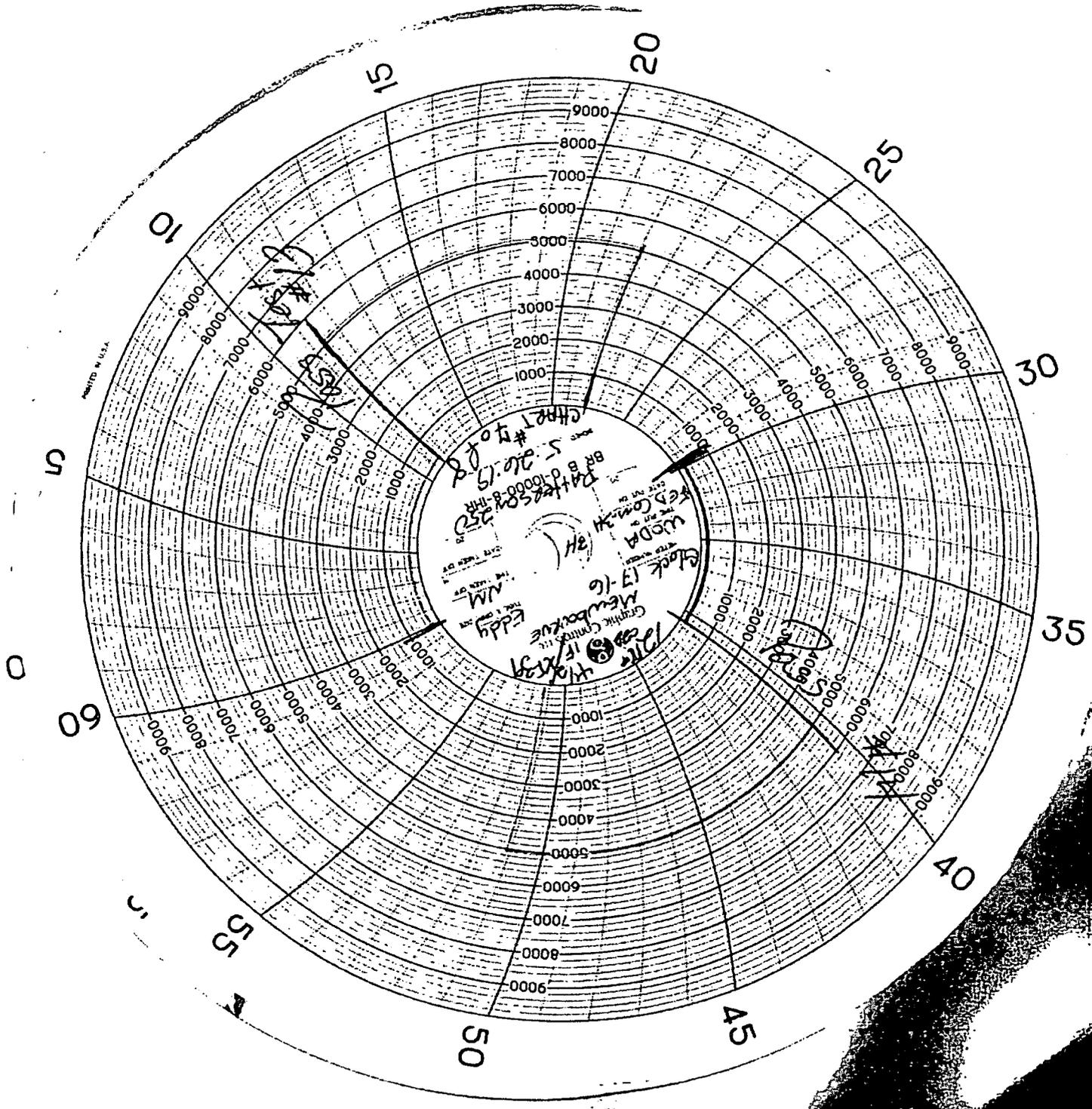
Pressure 1015.0  
Wind 12-10  
Temperature 15.0  
Dew Point 10.0  
Relative Humidity 75%  
Sea Level Pressure 1015.0  
Date 10-10-19  
Time 15:00  
Observer  
Station  
Remarks

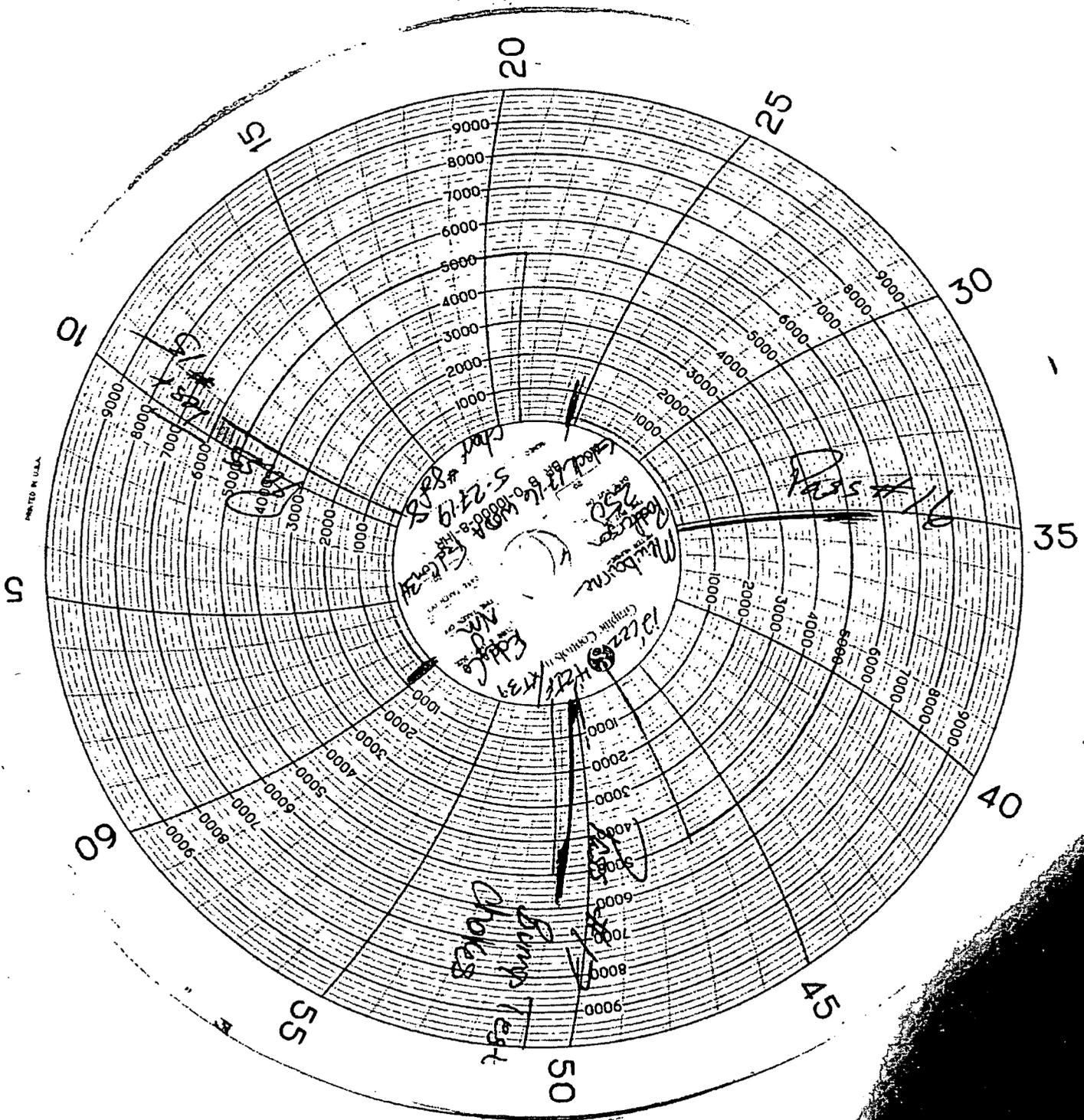
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JONES  
Sump Test

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