

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No. NMNM111960
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 891000303X
8. Well Name and No. POKER LAKE UNIT 15 TWR 104H
9. API Well No. 30-015-45054-00-X1
10. Field and Pool or Exploratory Area DELAWARE
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-571-8205
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T24S R31E SESW 360FSL 1805FWL 32.211094 N Lat, 103.768394 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.

3/24/19 to 3/26/19
Spud well 4/5/19. Drill 24 inch hole, TD at 882 ft. Run 18-5/8 inch, 87.5, J-55 casing set at 880 ft. Cement casing with 1470 Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good).

3/27/19 to 04/06/19
Drill 17 1/2 inch hole to 4383 ft run 13-3/8 in 68#, HCL-80 casing set at 4377 ft. Cement csg with 2050 sxs Class C lead and 1000 sxs Class C tail cmt. Bumped plug. No cmt to surface. Run Temp Log. TOC 802? Pump top out job 400 sxs Class C cmt. WOC, Test csg 1500 psi, 30 mins (good).

GC 7/24/19
Accepted for record - NMOCD

RECEIVED

JUL 23 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #467672 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/05/2019 (19PP2307SE)	
Name (Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 06/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date JUN 18 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Jonathon Shepard Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #467672 that would not fit on the form

32. Additional remarks, continued

04/07/19 to 04/19/19

Drill 12 1/4 inch hole to 10650 ft. Run 9 5/8 inch, 40#, HCL-80 casing set at 10646 ft. Cement casing in two stages. DV tool set @ 4486 ft. Stage 1: 1570 sxs Class C lead cmt and 500 sxs Class H tail cement. Bump plug. Open DV tool. Pump Stage 2: Lead 440 sxs Class C cmt. Tail 430 sxs Class C Bump plug. Circ. cmt to surface. Test casing to 2350 psi, 30 mins (good).

04/20/19 to 05/20/19

Drill 8 3/4 hole to 12081, Drill 8 1/2 hole to 24937 (TD of well). Run 5 1/2 inch, 23#, HCP-110 casing set at 24935 ft. Cement with 700 sxs Pro-Eco H followed by 2280 sxs Pro-value H. Bump plug. Circulate cement to surface. Rig Release at 05/20/19.