

District I

State of New Mexico Energy, Minerals & Natural Resources

JUL 1 5 2019

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

07/08/2019

713-350-4997

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 1220 Sout					220 South St.	Francis Dr.	dist	ricti-	Aries	JAU.	اللاقا	A MENIDED DEDO	D 7
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NI	M 87505						AMENDED REPO	Rı
		I.		T FOR	ALLOWAB	LE AND A	UTHO	ORIZA	ΓΙΟΝ	TO 7	(RANS	PORT	
Operator name and Address						² OGRID Number							_
OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210						16696						· - ·	
P.O. BOX 42 API Numbe			TX 77210 Pool Name				³ Reason for Filing Code/ Effective Date - RT						_
30-015-4564			rooi Name NGLE WELL	S: BONE	SPRING	⁶ Pool Code 33740							
⁷ Property C											/ell Number: 3H		
	rface Lo												
Ul or lot no.		Townsh	hip Range	I of Idn	Feet from the	North/South	I inc	Foot from	- tha	Fact/V	Vest line	County	
N N	29	238	mp Kange 31E	LULIUM	.430'	SOUTH		2500°			EST	EDDY	
11 Bot	tom Ho	le Locati		FTP: 190' FS		226' FWL LTP: 25		528' FSL 2121' FWL				_	
UL or lot no.	i e	Townsh	- 1 - 1	Lot Idn	Feet from the						Vest line	County	
K 12 T C-1-	17	ucing Metho			2633'	SOUTE		2113			EST 17 C 4	EDDY	_
12 Lse Code F		ucing Metho Code :	od Gas Co		' C-129 Peri	rmit Number 16 (C-129 Effective Da		ate '' C		29 Expiration Date	
		F	ТВ	3D ·						1			
III. Oil ar		Transpor	rters										
18 Transpor					¹⁹ Transpoi							²⁰ O/G/W	
OGRID	-+				and Ad	ldress							_
237722				C	CENTURION P	'IPELINE L.I	Р.					0	
151618				ENTE	RPRISE FIEL	D SERVICES	S LLC					G	-
A													
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IV. Well (1	32	24		75_					
²¹ Spud Da	ite	²² Rea	ıdy Date		²³ TD	²⁴ PBTI		1	rforatio			²⁶ DHC, MC	
²¹ Spud Da 03/02/201	ite 9	²² Rea	idy Date 4/2019	10065	3'V/23058'M	10065'V/230	14'M	1009	rforatio 25'-2297		30 Sac		
²¹ Spud Da 03/02/2019 ²⁷ Ho	nte 9 ole Size	²² Rea	ndy Date 4/2019 ²⁸ Casing	10065 g & Tubin	3'V/23058'M	10065'V/230 29 De	14'M epth Set	1009			30 Sac	ks Cement	
²¹ Spud Da 03/02/2011 ²⁷ Ho 17-	ole Size	²² Rea	ndy Date 4/2019 ²⁸ Casing	10065 g & Tubin 13-3/8"	3'V/23058'M	10065'V/230 ²⁹ De	014'M epth Set	1009				ks Cement 870	
²¹ Spud Da 03/02/201 ²⁷ Ho 17-	ole Size -1/2"	²² Rea	ndy Date 4/2019 ²⁸ Casing	10065 g & Tubin 13-3/8" 9-5/8"	3'V/23058'M	10065'V/230 ²⁹ De 6	014'M epth Set 667' 214'	1009				ks Cement 870 1274	
²¹ Spud Da 03/02/2011 ²⁷ Ho 17- 12- 8-	ole Size -1/2" -1/4"	²² Rea	ndy Date 4/2019 ²⁸ Casing	10065 g & Tubin 13-3/8" 9-5/8" 7-5/8"	3'V/23058'M	10065'V/230 29 De 6 42	014'M epth Set 667' 214' 225'	1009				ks Cement 870 1274 467	
²¹ Spud Da 03/02/2011 ²⁷ Ho 17- 12- 8- 6-	ole Size -1/2" -1/4" 1/2" 3/4"	²² Rea 07/1	ndy Date 4/2019 ²⁸ Casing	10065 g & Tubin 13-3/8" 9-5/8"	3'V/23058'M	10065'V/230 29 De 6 42	014'M epth Set 667' 214'	1009				ks Cement 870 1274	
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21 Spud Da 03/02/2019 27 Ho 17- 12- 8- V. Well T	nte 9 pole Size -1/2" -1/4" 1/2" 3/4" Gest Dat:	22 Rea 07/1	ndy Date 4/2019 ²⁸ Casing	10065 g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2"	i'V/23058'M ng Size	10065'V/230 29 De 6 47 90 23	014'M epth Set 667' 214' 225' 8058'	t 1009	25'-2297	78'		ks Cement 870 1274 467 1065	
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21 Spud Da 03/02/2011 27 Ho 17- 12- 8- 6 V. Well T 31 Date New 37 Choke Si 42 I hereby cert been complied	oble Size -1/2" -1/4" 1/2" 3/4" Test Data Oil ize tify that ti with and	a 32 Gas De 38 the rules of d that the i	elivery Date 6 Oil f the Oil Consinformation given	10065 g & Tubin 13-3/8" 9-5/8" 7-5/8" 5-1/2" 33 Tubin 333 Tubin 39	rest Date Water Division have	10065'V/230 29 De 6 47 90 23	014'M epth Set 667' 214' 225' 8058' Length	1 1009 t	35 Tbg.	. Press	sure	ks Cement 870 1274 467 1065 36 Csg. Pressure 41 Test Method	
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