

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

Minerals and Natural Resources

OIL CONSERVATION DIVISION
JUL 25 2019
South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT VII-ARTESIA O.C.D.

WELL API NO. 30-005-61416
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name King TF
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Pecos Slope; Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well Gas Well Other P&A
2. Name of Operator EOG Resources, Inc.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 25 Township 6S Range 25E NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:
SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/19 - 6/14/19 - MIRU and NU BOP. OK from NMOCD to pump cement into open perforations. Pumped 30 sx cement down tubing and displaced with 14 bbls fresh water to 3700'. Pumped 25 bbls down tubing, no test. Pumped 25 sx cement down tubing and displaced to 3700'. Tubing caught pressure 500 psi after 13 bbls of displacement water, squeezed 1 bbl at 500 psi. Total 14 bbls displacement. Unable to release packer. RIH with freepoint tool, tubing plugged at 2880'. RIH and cut off stuck tubing at 2875' and POOH with tubing. Gilbert Cordero with NMOCD ok'd to set CIBP above fish top at 2875'. Set a 4-1/2" CIBP at 2855'.
6/15/19 - Tagged CIBP at 2855'. Loaded and circulated 4-1/2" casing from 2855' up to surface with 46 bbls plugging mud. Pressure tested casing to 500 psi for 10 min, held good. Pumped a 25 sx Class "C" cement plug on top of CIBP to 2495' calc TOC. WOC to tag. Tagged TOC at 2535'. Perforated at 1900'. Attempted injection rate into perforations at 1900', tested to 500 psi for 10 min, no rate. Pumped a 25 sx Class "C" cement plug from 1962'-1632' calc TOC. WOC to tag.
6/18/19 - Tagged TOC at 1655'. Perforated at 1650'. Established injection rate into perforations. Full returns to surface up 8-5/8" casing. Pumped a 35 sx Class "C" cement plug from 1650'-1530' calc TOC. WOC to tag. Tagged TOC at 1506'. Perforated at 970'. Established injection rate into perforations. Full returns to surface up 8-5/8" casing. Pumped a 30 sx Class "C" cement plug from 970'-860'. WOC to tag.
6/19/19 - Tagged TOC at 845'. Perforated at 100'. Established injection rate into perforations, full returns up 8-5/8" casing to surface. Pumped 26 sx Class "C" cement down 4-1/2" casing and circulated up 8-5/8" casing 100' up to surface.
7/19/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found on OGD Web Page under Forms. www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE July 23, 2019

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168 For State Use Only

APPROVED BY: [Signature] TITLE Staff TITLE DATE 7/25/19 Conditions of Approval (if any):