Form 3160-5 (June 2015)

13.

FORM APPROVED OMB NO. 1004-0137

JOHAL. BL	Expires: Ja	anuary 31, 2018			
SUNDRY,	5. Lease Serial No. NMNM89172				
abandoned well	6. If Indian, Allottee or Tribe Name				
SUBMIT IN T	7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth	Well Name and No. MultipleSee Attached				
Name of Operator OXY USA INCORPORATED	API Well No. MultipleSee Attached				
Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	110	3b. Phone No. (include area code) Ph: 713-350-4997		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
Location of Well (Footage, Sec., T.		11. County or Parish, State			
MultipleSee Attached		EDDY COUNTY, NM			
·					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete		⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Drilling Operations
	Convert to Injection	Plug Back			•
Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final COXY USA Inc. respectfully req 7.625") offline for the following 30-015-45112 - Sunrise MDP1 30-015-45153 - Sunrise MDP1 30-015-45153 - Sunrise MDP1	Ily or recomplete horizontally, k will be performed or provide operations. If the operation resandonment Notices must be file nal inspection. uests the right to cement wells: 8-5 Federal Com 174H - 8-5 Federal Com 175H -	give subsurface locations and measurthe Bond No. on file with BLM/BIA bults in a multiple completion or record only after all requirements, including the intermediate casing string NMNM089172 NMNM089172	red and true ver . Required sub mpletion in a n- ing reclamation	tical depths of all pertir sequent reports must be ew interval, a Form 316 , have been completed a	nent markers and zones. filed within 30 days 50-4 must be filed once
30 0 10 40 100 - Outline MDF 1	0-0 i ederal Com 17011-	- IAIMIIAIMOOS I / Z			

Please find the updated documentation for more information. Thank you.

Carlsbad Field Office

	· •		OCD Artesia	a	
14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #464496 verifie For OXY USA INCORPORA Committed to AFMSS for processing by PRI	TED, s	sent to the Carlsbad	1	
Name (Printed/Typed)	SARAH E CHAPMAN	Title	REGULATORY SPECIALIST		
Signature	(Electronic Submission)	Date	l 05/08/2019		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By NDUNG	U <u>K</u> AMAU	TitleF	PETROLEUM ENGINEER	Г	Date 05/21/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e Carlsbad		
Title 18 U.S.C. Section 100 States any false, fictitious	I and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w	rson kno ithin its j	owingly and willfully to make to any departi jurisdiction.	ment or agency of	f the United

Additional data for EC transaction #464496 that would not fit on the form

Wells/Facilities, continued

 Agreement NMNM89172
 Lease NMNM89172
 Well/Fac Name, Number SUNRISE MDP1 8-5 FEDERAL COM9-07/69-445112-00-X1
 API Number Sec 17 T24S R31E NWNE 592FNL 1369FEL 32.222969 N Lat, 103.795731 W Lon Sec 17 T24S R31E NWNE 592FNL 1334FEL 32.2222969 N Lat, 103.795516 W Lon

 NMNM89172
 NMNM89172
 SUNRISE MDP1 8-5 FEDERAL COM9-07/69-445153-00-X1
 Sec 17 T24S R31E NWNE 592FNL 1334FEL 32.2222969 N Lat, 103.795516 W Lon

 NMNM89172
 NMNM89172
 SUNRISE MDP1 8-5 FEDERAL COM9-07/69-445153-00-X1
 Sec 17 T24S R31E NENE 592FNL 1299FEL 32.222969 N Lat, 103.795502 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #464496

Operator Submitted

Sundry Type:

NOI

Lease:

NMNM89172

Agreement:

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997

Admin Contact:

SARAH E CHAPMAN

REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503

Ph: 713-350-4997

Tech Contact:

SARAH E CHAPMAN REGULATORY SPECIALIST

E-Mail: SARAH CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

Location:

State: County: **EDDY COUNTY**

Field/Pool:

PURPLE SAGE-WOLFCAMP (GAS

Well/Facility:

SUNRISE MDP1 8-5 FEDERAL COM 174H Sec 17 T24S R31E NWNE 592FNL 1369FEL 32.222969 N Lat, 103.795731 W Lon

BLM Revised (AFMSS)

NOI

NMNM89172

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

Ph: 713.350.4816

SARAH E CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

SARAH E CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

EDDY

PURPLE SAGE-WOLFCAMP (GAS)

SUNRISE MDP1 8-5 FEDERAL COM 174H

SUNRISE MIDF 10-5 FEDERAL COM 174H Sec 17 T24S R31E NWNE 592FNL 1369FEL 32.222969 N Lat, 103.795731 W Lon SUNRISE MDP1 8-5 FEDERAL COM 175H Sec 17 T24S R31E NWNE 592FNL 1334FEL

32.222969 N Lat, 103.795616 W Lon SUNRISE MDP1 8-5 FEDERAL COM 176H Sec 17 T24S R31E NENE 592FNL 1299FEL

32.222969 N Lat, 103.795502 W Lon

Offline Cementing

Oxy requests a variance to cement the 7.625" intermediate casing strings offline on the following wells, in accordance to the approved variance, EC Tran 461365:

API#	Well Name	Lease Serial #	
30-015-45112	Sunrise MDP1 8-5 Federal Com 174H	NMNM089172	
30-015-45152	Sunrise MDP1 8-5 Federal Com 175H	NMNM089172	
30-015-45153	Sunrise MDP1 8-5 Federal Com 176H	NMNM089172	

The summarized operational sequence will be as follows:

- 1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).
- 2. Land casing.
- 3. Fill pipe with kill weight fluid, and confirm well is static.
 - a. If well is not static notify BLM and kill well.
 - b. Once well is static notify BLM with intent to proceed with nipple down and offline cementing.
- 4. Set and pressure test annular packoff.
- 5. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange. If any barrier fails to test, the BOP stack will not be nippled down until after the cement job is completed.
- 6. Skid rig to next well on pad.
- 7. Confirm well is static before removing cap flange.
- 8. If well is not static notify BLM and kill well prior to cementing or nippling up for further remediation.
- 9. Install offline cement tool.
- 10. Rig up cement equipment.
 - a. Notify BLM prior to cement job.
- 11. Perform cement job.
- 12. Confirm well is static and floats are holding after cement job.
- 13. Remove cement equipment, offline cement tools and install night cap with pressure gauge for monitoring.