

Submit One Copy To Appropriate District Office

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State of New Mexico Energy, Minerals and Natural Resources

Form C-103

Revised November 3, 2011

District I 1625 N. French Dr., Hobbs, NM 88240

JUL 22 2019

District II 811 S. First St., Artesia, NM 88210

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I-ARTESIA OGD

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

WELL API NO. 30-015-20051

5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Jackson AT

1. Type of Well: Oil Well Gas Well Other

8. Well Number 2

2. Name of Operator EOG Resources, Inc.

9. OGRID Number 7377

3. Address of Operator 104 South Fourth Street, Artesia, NM 88210

10. Pool name or Wildcat Eagle Creek; San Andres

4. Well Location Unit Letter N : 330 feet from the South line and 2310 feet from the West line Section 14 Township 17S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3488' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL OTHER: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. T-posts removed.
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Trash removed.
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
 All other environmental concerns have been addressed as per OCD rules.
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.
 If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. CVE has been notified (attached).
When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE: Environmental Supervisor DATE 7/22/2019

TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert_Asher@eogresources.com PHONE: 575-748-4217 For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE 8/12/19 Conditions of Approval (if any):

Bob Asher

From: Dwayne Pounds <DPounds@cvecoop.org>
Sent: Wednesday, June 19, 2019 5:27 PM
To: Bob Asher
Cc: Matthew Rivera; Gary Conklin
Subject: RE: Power pole removal/retirement

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Bob,

The Jackson AT #2 was staked to remove the secondary powerlines this morning, the Johnson FE #1 and Achen Frey DM #6 were staked earlier this year and all 3 of them have been released to Gary Conklin, CVEC's Line Superintendent, who will schedule crews to remove the powerlines. Gary said he would have them removed by the end of July, 2019. The Achen Frey DM #5 is served by Xcel Energy. Also, thank you for letting us know about the broken pole, the powerline connected to this pole is de-energized and will also be removed by the end of July. Please let us know if you have any other questions.

Thank you,
Dwayne



Dwayne Pounds

Central Valley Electric Cooperative, Inc.
Staking Engineer
1403-N. 13th St.
PO Box 230
Artesia, NM 88211-0230
✉ Email: dpounds@cvecoop.org
☎ Work: (575) 746-3571
☎ Cell: (575) 748-7483
☎ Fax: (575) 746-4219

From: Bob Asher [mailto:Bob_Asher@eogresources.com]
Sent: Tuesday, June 18, 2019 7:03 AM
To: Dwayne Pounds
Subject: RE: Power pole removal/retirement

Dwayne,

When you can, if you could reply to this email stating removal work has been scheduled please. I attach a copy of your emails to documents (C-103's) to the NMOCD.

Thank you,

Robert Asher Environmental Supervisor, S & E Department, EOG Resources, Inc. Artesia Division
104 South Fourth Street, Artesia, NM 88210, 575-748-4217 (Office), 575-365-4021 (Cell)
EOG Safety Begins with YOUR Safety



From: Bob Asher
Sent: Thursday, June 13, 2019 11:31 AM
To: dpounds@cvecoop.org
Subject: Power pole removal/retirement

Dwayne,

I need to request the below locations with feeder power poles removed/retired. These are in the Eagle Draw area where many of the poles have been removed so these may be on your list/schedule. There is one location (Jackson AT #2) that I need to submit a C-103 to the NMOCD tomorrow (6/14) to be released. If you could respond via email that the location/poles have been scheduled that would work great for me.

Also I have attached a photo of a distribution line with a pole that looks like it is about to break, it is west of the Johnson FE #1 location.

Jackson AT #2
32.829059; -104.456864

Johnson FE #1
32.827333; -104.450530

Achen Frey DM #6
32.832639; -104.448422

Achen Frey DM #5
32.834459; -104.437504

Thank you,

Robert Asher, Environmental Supervisor, S & E Department, EOG Resources, Inc. Artesia Division
104 South Fourth Street, Artesia, NM 88210, 575-748-4217 (Office), 575-365-4021 (Cell)
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