Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	State of New Mexico State of New Mexico Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	JS10-9	WELL API NO. 30-015-24477
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	j V 5 20 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	G V 9 20 1220 South St. Francis Dr.	6. State Oil & Gas Lease No. B-2071
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NG Phillips State 8. Well Number
1. Type of Well: ⊠Oil Well □ C	Gas Well Other	32
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W Main Artesia NM 88210		Artesia;Qn-Grbg-SA
4. Well Location		
	he <u>South</u> line and <u>979</u> feet from the <u>East</u> line	
	7S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.	\ .
	3666' GR	
12. Check Appropriate Box to I	ndicate Nature of Notice, Report or Other D	D ata
NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WOR	
<u> </u>	CHANGE PLANS COMMENCE DR	<u> </u>
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER:	⊠ Location is r	eady for OCD inspection after P&A
Rat hole and cellar have been fille	compliance with OCD rules and the terms of the Ope ed and leveled. Cathodic protection holes have been eter and at least 4' above ground level has been set in	properly abandoned.
OPERATOR NAME LEAS	SE NAME, WELL NUMBER, API NUMBER, QI	HADTED/OHADTED I OCATION OD
UNIT LETTER, SECTION	<u>, TOWNSHIP, AND RANGE. All INFORMATIO</u>	ON HAS BEEN WELDED OR
PERMANENTLY STAMPI	ED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as rother production equipment.	nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and	risers have been cut off at least two feet below grou	and level.
If this is a one-well lease or last re	emaining well on lease, the battery and pit location(s) have been remediated in compliance with
from lease and well location.	or's pit permit and closure plan. All flow lines, prod	duction equipment and junk have been removed
	have been removed. Portable bases have been removed.	oved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns	have been addressed as per OCD rules.	
	n abandoned in accordance with 19.15.35.10 NMAC	. All fluids have been removed from non-
retrieved flow lines and pipelines.		•
If this is a one-well lease or last re location, except for utility's distribution	emaining well on lease: all electrical service poles an n infrastructure.	d lines have been removed from lease and well
When all work has been completed, ret	turn this form to the appropriate District office to sch	nedule an inspection
	The second secon	iodate un inspection.
SIGNATURE	TITLE Regulatory Technician	n DATE 8/8/2019
TYPE OR PRINT NAME Delilah Flor For State Use Only	es E-MAIL: dflores2@concho.com	n PHONE: 575-748-6946
	els TITLES /4 H M	- 1. 1
APPROVED BY: Conditions of Approval (if any):	TITLE /4# My	DATE 8/12/19
conditions of Approval (II ally).		· · · · ·
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