Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 District III  1220 South St. Francis Dr.	30-015-25018
	5. Indicate Type of Lease  STATE   FEE □
District IV	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa DISTRICTIL ARTESIAO CSAnta Fe, NM 87505  87505	E-135
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7 I November 11 A N
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cockatoo State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other	2
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other  2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Red Lake; Queen-GRBG-SA
4. Well Location	
Unit Letter N 980 feet from the South line and 2310 feet from the West line	•
Section 27 Township 17S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	A second
3677' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	<del></del>
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
<u> </u>	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment $A$	
other production equipment. Anchors Not Removed  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit-permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Concrete Not Removed	
from lease and well location. Concrete Not Removed.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) Concrete Blocks Not Remove &  ✓ All other environmental concerns have been addressed as per OCD rules.	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 10.15.25.10 NMAC. All fluids have been abandoned in accordance with 10.15.25.10 NMAC.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. This is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. Flow Lines Not 19	e more
Plot City	
When all work has been completed, return this form to the appropriate District office to school	edule an inspection.
SIGNATURE TITLE Regulatory Technician	DATE 8/8/2019
THEE Regulatory reclinically	DITTE 6/6/201)
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
For State Use Only	Ge
DENIED	- / /
APPROVED BY:IIILE	DATE 6/(4/19
Conditions of Approval (if any):	- ·