Submit One Copy To Appropriate E Office	mit One Copy To Appropriate District sice State of New Mexico			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources				Revised November 3, 2011 WELL API NO.
District II SUBSTITUTE STATE OF A SUBSTITUTE OF A 2018 OF CONSERVATION DIVISION				30-015-25493
9 20 BIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505				5. Indicate Type of Lease STATE
District IV				5. State Oil & Gas Lease No.
87505				3-2071
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Lara Michelle
PROPOSALS.) 1. Type of Well: Gas Well Other				3. Well Number
2. Name of Operator				O. OGRID Number
COG Operating LLC				229137
3. Address of Operator 2208 W Main Artesia NM 88210				0. Pool name or Wildcat Artesia; Qn-Grbg-SA
4. Well Location				utosia, Qii-Olog-SA
•	feet from the South line a	and 2270 feet from	n the West line	
	vnship 17S Range 28E			·
			RKB, RT, GR, etc.)	
12. Check Appropriate E		0' GR	mort or Other Dat	
1	•		eport of Other Dat	a
	OF INTENTION TO			EQUENT REPORT OF:
PERFORM REMEDIAL WOF TEMPORARILY ABANDON	RK 🗌 PLUG AND ABA		REMEDIAL WORK COMMENCE DRILL	☐ ALTERING CASING ☐ ING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	☐ MULTIPLE CON		CASING/CEMENT J	_
OTHER		_		_
OTHER:	iated in compliance with	OCD rules and th	Location is read	dy for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4"	' in diameter and at least	4' above ground l	evel has been set in co	oncrete. It shows the
OPERATOR NAM	E, LEASE NAME, WE	LL NUMBER. A	PI NUMBER. OUA	RTER/QUARTER LOCATION OR
<u>UNIT LETTER, SE</u>	ECTION, TOWNSHIP,	AND RANGE.	All INFORMATION	HAS BEEN WELDED OR
PERMANENTLY S	STAMPED ON THE M	<u>ARKER'S SURI</u>	FACE.	
☐ The location has been lev	veled as nearly as possible	e to original grou	nd contour and has be	en cleared of all junk, trash, flow lines and
other production equipment.				• • • • • • • • • • • • • • • • • • •
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	Burged Powe	r Lines	Not Remo	d. (Poured onsite concrete bases do not have
All metal bolts and other into be removed.)	materials have been remo	ved. Portable bas	ses have been remove	d. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines h	have been abandoned in a	ccordance with 1	9.15.35.10 NMAC. A	all fluids have been removed from non-
retrieved flow lines and pipeling. If this is a one-well lease		Leaser all electric	eal samples moles and b	ines have been removed from lease and well
location, except for utility's di		riease. an electric	at service poles and i	mes have been removed from lease and wen
3371 11 1 1	1 . 1			
When all work has been comp	ileted, return this form to	the appropriate L	district office to sched	ule an inspection.
	†			
SIGNATURE SIGNATURE	5	TITLE Reg	gulatory Technician	DATE 8/8/2019
TYPE OR PRINT NAME Del	lilah Flores	E-MAIL: dflo	ores2@concho.com	PHONE: 575-748-6946
For State Use Only	DENIED		-	
APPROVED BY:		TITLE	DENII	DATE 8/12/18
Conditions of Approval (if any	y):			Ditte Off - / C