

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		4. Lease Serial No. NMLC055264
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: LGARVIS@BURNETTOIL.COM		7. If Unit or CA/Agreement, Name and/or No. 8910088670
3a. Address 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881		8. Well Name and No. GB JACKSON SA 5
3b. Phone No. (include area code) Ph: 817-583-8730 Fx: 817-332-8438		9. API Well No. 30-015-04311-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E NENW 220FNL 2420FWL		10. Field and Pool or Exploratory Area GRAYBURG
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOCI is requesting Temporary Abandonment approval on this well for 1 year. On 1/29/19, we started the plugging procedure but ran into complications when we encountered a tubing issue and an obstruction in the well bore and were unable to break through. This well is currently part of our ACOI agreement with the OCD and due to the problem encountered we will not be able to plug it by our agreement deadline. Therefore, we are requesting approval to put this well in TA status, which will satisfy our OCD obligation while we determine the best way to address the plugging despite the obstruction encountered.

Below you will find a report of the work performed to date. We feel that the work completed to date is sufficient to TA this well with no further action required at this time.

1/24/19 - OPEN WELL-DEAD. REMOVE POLISH ROD, PICK UP 1 ROD, REMOVE CAP FROM WH, PULL TBG-STUCK,

TA Status Approved till 05/14/2020

GC RECEIVED 7/31/19
Accepted for record - NMOCD
JUL 23 2019
DISTRICT II-ARTESIA O.C.D.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463671 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 05/01/2019 (19PP1882SE)

Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 05/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u> <u>Carlsbad Field Office</u>	Date <u>MAY 14 2019</u>
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

8-16-19

Additional data for EC transaction #463671 that would not fit on the form

32. Additional remarks, continued

PULLED 65 PTS W/ 5-6" OF STRETCH. ATTEMPTED TO UNSET ANCHOR, ONLY 3/4" ROUND OF TORQUE, SET TBG BACK ON SLIPS. ATTEMPTED TO UNSET ROD PMP, RODS PARTED @ 650'. WRK TBG AGAIN, NO LUCK. PMP 100 BBLs FRESH WTR DWN CSG & LET SET FOR 30 MIN. NU BOP & WRK TBG. ATTEMPT TO BACK OFF TBG, KEPT BACKING OFF BELOW SUB IN BOP. ND BOP, BACK OFF 2 JTS OF TBG, REPLACE BENT JT. NU BOP & SCREW INTO TBG.

1/25/19 - RIH W/ 1 5/8" OVERSHOT TO TRY TO LATCH TO FISH. WE BACKED OFF VERIFYING TOP JT GOOD, PICK JT BACK UP & SCREW BACK INTO STUCK TBG IN WELL. ATTEMPTED TO LATCH ON MULTIPLE TIMES ONLY TO BE ABLE TO PULL 5 JTS BEFORE SLIPPING OFF.

1/31/19 - ROTARY WIRELINE RU TO RUN FREE POINT DN 2 7/8" TBG. 2 7/8" TBG FREE @ 720' & STUCK @ 735'. WE HAVE A COLLAR @ 715' & 745'. STUCK BETWEEN COLLARS. RAN TO SN & POOH. NOTIFIED JIM AMOS W/ BLM 4:15 AM & GOT THE OK TO PLUG THE WELL WITH THE TBG IN THE HOLE.

2/8/19 - TAG @ 2' BELOW SN @ 3355'. POOH WL FLUID @ SURFACE. JOE SALCIDO W/BLM OK'D TO SPOT 110 SXS @ 3353'. TOC @ 2693'. TAG @ SN. RESPOT 86 SXS, START TO CIRC TO PIT.

2/11/19 - RIH W/SPUD BARS & ATTEMPT TO BREAK THROUGH OBSTRUCTION @ 205', UNABLE TOO. PMP DWN TBG 1 BPM @ 500 PSI CIRC THROUGH 7" CSG. RIH W/SPUD BARS AGAIN, SAME RESULTS.

2/12/19 - RU POWER SWIVEL, CONT DRLG CMT @ 224'. DRILLED DWN TO 227', UNABLE TO DRILL ANY FURTHER. STAND BACK 2 DRILL COLLARS, LD WASH PIPE, REMOVED SHOE FROM WASH PIPE & NOTICED 2 7/8" JT IN 3 PIECES STUCK IN WASH PIPE. ABLE TO REMOVE 1 PIECE FROM WASH PIPE, 2 PIECES STILL STUCK.

2/14/19 - RIH W/ 6" SHOE, 2 JTS OF 5 1/4" WASH PIPE, & 2- 4 3/4" DRILL COLLARS. BEGAN DRLG @ 227'. DRILLED DWN TO 285' THEN DRESSED TOF 2FT. RIH W/ 2 7/8" OVERSHOT & 18FT EXTENSION, LATCH ONTO FISH. RU WL, RIH W/BAR INSIDE OF TBG, STACK OUT @ 238', 14FT INTO FISH. POOH. RIH W/STRING SHOT OUTSIDE OF TBG & STACK OUT @ 291'. SHOOT BACK OFF SHOTS @ COLLAR @ 284'. BACK OFF TBG, POOH, & DETERMINED WE BACKED OFF COLLAR @ 254'. RIH W/ 2 7/8", SCREW BACK INTO NEW FISH @ 254'. RIH W/ WL 1 7/16" BAR & STACK OUT @ 253' AFTER HITTING MULTIPLE TIMES. ABLE TO PUSH OBSTRUCTION TO 283'

Continued on attachment

BURNETT OIL CO., INC.

GJSAU #5 GRAYBURG JACKSON

EDDY COUNTY, NEW MEXICO

SURFACE LOC: UNIT c, 220' FNL & 2420' FWL, SEC 24, T17S, R30E

API# 30-015-04311

NMLC055264

(Cont.)

2/15/19 - WRH PERFORM MANUEL BACKOFF @ 255', TOH W/8 JTS OF 2-7/8" TBG, PU & TIH W/2 JTS OF 5-3/4" WP, LD WP, TIH W/2 4-3/4" DC, LD DCs, TIH W/7 JTS OF 2-7/8" TBG, 10', 6', 6', & 4' SUBS, SCREW BACK ONTO TOP OF FISH @ 255' (SOFT MAKEUP), START TIH W/1" RODS W/1' COUPLING ON BOTTOM, TAG UP @ 340', WORKED RODS, HIT OBSTRUCTION TWICE & KNOCKED IT LOOSE, CON. TIH & TAG BACK UP @ 1387', WORK RODS & FELL THROUGH TO 1435', TAGGED UP WORK RODS & PUSH OBSTRUCTION DWN TO 1537', CAN NOT WORK OBSTRUCTION DWN ANY FURTHER, STARTED LOSING HOLE, OBSTRUCTION IS BESIDE ROD STRING & CAUSING ISSUES, DECISION WAS MADE TO TOH, TOH W/1" RODS, FOUND LIGHT DRAG MARKS ON OUTSIDE OF 1" COUPLING ON BOTTOM.

2/16/19 - TIH W/61-1/2 1" RODS, TAG BACK UP ON OBSTRUCTION @ 1537', WORK RODS TRYING TO KNOCK OBSTRUCTION DOWN, AFTER AN HOUR AND A HALF DID NOT MOVE OBSTRUCTION DWN HOLE ANY, DECISION WAS MADE TO LD RODS & RELEASE ALL EQUIPMENT, TOH LD ALL 1" RODS, ND BOP, PACKOFF WH, INSTALL 2" VALVE IN 2-7/8" TBG