Submit One Copy To Appropriate Distrine CEMED State of New Mexico	Form C-103				
Office Energy, Minerals and Natural Resources	Revised November 3, 2011				
	WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 AUG 1 4 20 ⁴ 9 OIL CONSERVATION DIVISION	<u>30-015-26112</u>				
District III	5. Indicate Type of Lease STATE STATE				
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87414 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Parkway Delaware Unit				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 101				
2. Name of Operator	9. OGRID Number				
Colgate Operating, LLC	371449				
3. Address of Operator	10. Pool name or Wildcat				
303 West Wall Street, Suite 700- Midland, Texas 79701	Parkway; Delaware				
4. Well Location	· ·				
Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line					
Section <u>26</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GR	and the second				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT					
	eady for OCD inspection after P&A				
 All pits have been remediated in compliance with OCD rules and the terms of the Open Rat hole and cellar have been filled and leveled. Cathodic protection holes have been 					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE.</u> All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. \mathcal{L}_{1}					
other production equipment. Flow Line Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Proc. O. N. Road Not Removed. (Poured onsite concrete bases do not have					
to be removed) $O[I] C C P I \dots AI + P$					
to be removed.) OII CC Parts. Not Removed All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. Trush in Pasture Not Remov	ed .				
	d lines have been removed from lease and well				
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE TITLE: Operations Tec	h DATE: <u>8 7/19</u>				
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TYPE OR PRINT NAME: Mikah Thomas E-MAIL: mthomas@colgateenerg For State Use Only E-MAIL: mthomas@colgateenerg					
	GC , ,				
APPROVED BY:	DATE 8/15/19				
conditions of Approvir (if any).					

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