

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 23 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM02862

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No.
891000303X

2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL
 E-Mail: Cheryl_rowell@xtoenergy.com

8. Lease Name and Well No.
POKER LAKE UNIT 23 DTD 108H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432-571-8205

9. API Well No.
30-015-42452-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 23 T24S R30E Mer NMP
 At surface NENE 590FNL 1020FEL 32.123201 N Lat, 103.504484 W Lon
 Sec 14 T24S R30E Mer NMP
 At top prod interval reported below SESE 210FSL 386FEL 32.211853 N Lat, 103.844210 W Lon
 Sec 2 T24S R30E Mer NMP
 At total depth NESE 2438FSL 386FEL 32.245831 N Lat, 103.844213 W Lon

10. Field and Pool, or Exploratory
PURPLE SAGE-WOLFCAMP (GAS)
 11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R30E Mer NMP
 12. County or Parish
EDDY
 13. State
NM

14. Date Spudded
06/08/2018

15. Date T.D. Reached
08/01/2018

16. Date Completed
 D & A Ready to Prod.
12/18/2018

17. Elevations (DF, KB, RT, GL)*
3433 GL

18. Total Depth: MD 24361
TVD 11398

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	582		595		0	
12.250	9.625 P-110	40.0	0	10150		2795		0	
8.750	5.500 P-110	20.0	0	24348		3155		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10813	10802						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11801	24170	11801 TO 24170	0.400	3984	ACTIVE; PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11801 TO 24170	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/01/2019	02/27/2019	24	→	853.0	512.0	4969.0	49.5		FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. 1322	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
44.64	SI		→	853	512	4969	600	POW	

ACCEPTED FOR RECORD
 JUN 5 2019
 [Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #456363 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 6/18/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SALADO	877	3874	TOP OF SALT	SALADO	877
BASE OF SALT	3874	4094	BASE OF SALT	BASE OF SALT	3874
DELAWARE	4094	4972		DELAWARE	4094
CHERRY CANYON	4972	6630		CHERRY CANYON	4972
BRUSHY CANYON	6630	7947		BRUSHY CANYON	6630
BONE SPRING	7947	11389		BONE SPRING	7947
WOLFCAMP	11389			WOLFCAMP	11389

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #456363 Verified by the BLM Well Information System.
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0204SE)**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.