

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OCD Artesia  
JUL 23 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0307337

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
891000558X

2. Name of Operator XTO PERMIAN OPERATING LLC Contact: CHERYL ROWELL  
E-Mail: Cheryl\_rowell@xtoenergy.com

8. Lease Name and Well No.  
JAMES RANCH UNIT D12 192H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  
3a. Phone No. (include area code) Ph: 432-571-8205

9. API Well No.  
30-015-43370-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 25 T22S R30E Mer NMP  
At surface NESW 2250FSL 1910FWL 32.362851 N Lat, 103.836758 W Lon  
Sec 26 T22S R30E Mer NMP  
At top prod interval reported below SENE 1720FNL 330FEL 32.365974 N Lat, 103.885291 W Lon  
Sec 28 T22S R30E Mer NMP  
At total depth SWNE 1627FNL 2371FEL 32.365974 N Lat, 103.885291 W Lon

10. Field and Pool, or Exploratory  
LOS MEDANOS BONE SPRING  
11. Sec., T., R., M., or Block and Survey or Area Sec 25 T22S R30E Mer NMP  
12. County or Parish EDDY  
13. State NM

14. Date Spudded 08/29/2018  
15. Date T.D. Reached 10/05/2018  
16. Date Completed  D & A  Ready to Prod. 03/29/2019

17. Elevations (DF, KB, RT, GL)\*  
3344 GL

18. Total Depth: MD 26130 TVD 10856  
19. Plug Back T.D.: MD TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCB GR CCL  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	165	0	672		805		0	
12.250	9.625		0	8362		4570		0	
8.750	5.500		0	26123		4810		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	9972	9995						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	13285	26004	13285 TO 26004	4.000	3072	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13285 TO 26004	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2019	04/07/2019	24	→	3792.0	6648.0	7878.0	44.9		Flows From Well
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
54/64	SI 2046	542.0	→	3792	6648	7878	1753	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
JUN 14 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #463367 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 9/29/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	361	639		RUSTLER	361
SALADO	639	6324		SALADO	639
DELAWARE	3859	7702		DELAWARE	3859
BASE OF SALT	6324	3859		BASE OF SALT	6324
BONE SPRING	7702			BONE SPRING	7702

32. Additional remarks (include plugging procedure):  
 KOP = 9988'

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #463367 Verified by the BLM Well Information System.  
 For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  
 Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0227SE)**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 04/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***